



May 19, 2015

Colorado Department of Public Health and Environment  
Air Pollution Control Division, APCD-SS-B1  
4300 Cherry Creek Drive South  
Denver, CO 80246-1530

RE: Sterling Energy Investments LLC – Compressor Stations Annual LDAR Report

Dear Sir or Madam:

On behalf of Sterling Energy Investments LLC (Sterling), please find enclosed the annual Leak Detection and Repair (LDAR) report for the facilities listed below. The report uses the Colorado Department of Public Health and Environment LDAR Annual Report Form to comply with *Regulation 7, Section XVII.F.9*. Fugitive emissions for all facilities are below 12 tons per year threshold and subject to annual inspections under *Regulation 7, Section XVII.F.3.Table 3*.

Compressor stations included in this report:

- Grover Compressor Station
- Hill Compressor Station
- New Raymer Compressor Station
- Hemberger Compressor Station
- Bob White Compressor Station

If you have any questions regarding this documentation, or if additional information is required, please contact me at (303) 297-5761 or by email at [cdkeefe@kleinfelder.com](mailto:cdkeefe@kleinfelder.com).

Sincerely,

**KLEINFELDER**

A handwritten signature in cursive script, appearing to read "Chris Keefe".

Chris Keefe  
Air Quality Scientist

cc: Mr. Sean Miller, Sterling Energy Investments LLC

Enclosures: LDAR Annual Report



# Leak Detection and Repair (LDAR) Annual Report Form (Version December 18, 2014)

## Regulation 7, Section XVII.F.9

### Section 1: General Information

Company Name:	Sterling Energy Investments LLC		
Inspection Year:	2015	# Facilities Inspected: <sup>1</sup>	5
Contact Person:	Sean Miller	Title:	Pipeline Foreman
Phone Number:	970-522-5101	E-mail Address:	<a href="mailto:smiller@sterlingenergy.us">smiller@sterlingenergy.us</a>

<sup>1</sup> Identify the list of facilities inspected in the Addendum Table 1 in Section 5

### Section 2: LDAR Inspections

Inspection Method	# Inspections
AIMM at Natural Gas Compressor Stations:	5
AIMM at Well Production Facilities:	
AVO at Well Production Facilities:	
<b>TOTAL</b>	

### Section 3: Leaking Components Details

Component Type	# Leaks Identified	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	6	6	0
Connectors:	12	12	0
Flanges:	4	4	0
Pump Seals:	0	0	0
Pressure Relief Devices:	5	5	0
<b>TOTAL</b>	<b>27</b>	<b>27</b>	<b>0</b>

### Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Sean Miller	Pipeline Foreman
Signature:	Date:
	5-19-15

