

RECORD OF PROCEEDINGS

MINUTES OF A CONTINUED MEETING
OF THE BOARD OF DIRECTORS OF THE
FOREST VIEW ACRES WATER DISTRICT
AND THE BOARD OF DIRECTORS OF THE
WATER ACTIVITY ENTERPRISE
HELD
DECEMBER 7, 2007

A continued meeting of the Board of Directors of the Forest View Acres Water District and the Board of Directors of the Water Activity Enterprise (referred to hereafter as "Board") was held on Friday, December 7, 2007, at 9:00 a.m., at the offices of Community Resource Services, 3855 Lewiston Street, Suite 140, Aurora, Colorado. This meeting was open to the public

ATTENDANCE

In attendance were Directors:

Richard T. Crocker, Chairman
Barbara Reed-Polatty
Anne Bevis
Chris Monsen

Absent:

Absent was Director Zimmermann, whose absence was excused.

Also in attendance were:

Joel Meggers; Community Resource Services
Erik Tameler, Randy Jones and Shilo Williams; ECO Resources
Dave Takeda and Brent Butzin; RG Consulting Engineers

ADMINISTRATIVE Chairman Crocker called the meeting to order at 9:00 a.m.

FINANCIAL
MATTERS

2008 Budget

Chairman Crocker stated that the 2008 budget hearing had been continued from the November 29, 2007 meeting of the Board. There being no public present to comment on the draft budget, the public hearing was closed. Mr. Meggers reviewed the draft 2008 budget with the Board. Director Bevis moved that the Board approve the 2008 budget as amended, certify 5.000 mills to the El Paso County Treasurer, and appropriate 2008 expenditures as

RECORD OF PROCEEDINGS

reflected on the amended budget. Upon second by Director Reed-Polatty, vote was taken and motion carried.

OPERATIONS
REPORT

Representatives from ECO Resources and RG Consulting Engineers were present to discuss the coordination of efforts. President Crocker prepared a discussion agenda, which is attached hereto and incorporated herein by this reference.

DIRECTORS'
ITEMS

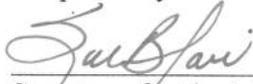
Amended Agreement of 1985 With Nevins

Discussion regarding this agreement was tabled to the next meeting of the Board.

ADJOURNMENT

There being no further business to come before the Board, upon motion duly made, seconded and, upon vote, unanimously carried, the meeting was adjourned.

Respectfully submitted,



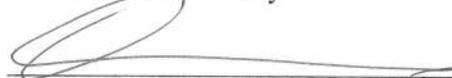
Secretary for the Meeting

THESE MINUTES APPROVED AS THE OFFICIAL
DECEMBER 7, 2007 MINUTES OF THE FOREST VIEW
ACRES WATER DISTRICT BY THE BOARD OF DIRECTORS
SIGNING BELOW:



Richard T. Crocker

Barbara Reed-Polatty



Eckehart Zimmermann

Anne Bevis



Chris Monsen

FVAWD Coordination Meeting with CRS, RG Engineering and ECO Resources

1. Emergency Operations

Notification to FVAWD, normal and after hours

On site management, direction, resources

Communication to Board, Residents

CDPHE plan requirements

IGAs - CoWARN Palmer Lake connection, Monument

2. Maintenance and Repairs

What will ECO manage, when does RG get involved?

What is CRS role?

How can we manage, allocate and control costs? Establish categories and facilities and fund references? Overhead or direct?

3. Maps, plans, files

Review of the first draft, concerned about redlines from RRR and connections to system. Who will update? Working copies and record copies?

4. Capital Improvements/Replacements

Short Term – Transmission Line from wells, Storage Tank corrosion

Long Term – Comprehensive Capital Improvement Plan - priority of effort for which supply – underground or surface? Future treatment requirements considering equipment in place, distribution replacement considering fire protection requirements, operation repair costs

5. Transmission Line/new Dawson well

Currently has slow leak, assumed to be OK from Arapahoe to Dawson per Mike Bacon. Valves installed June 2007. Suspect leak area in Nevins pasture, exact line location not known. There was a 40 foot rupture in line, 3" PVC rated to 160-100 psi, operates at 200 psi?

Is there a relatively inexpensive way to locate line, find leaks and repair in place? dowsing, radar, camera with sensor?

Current BOD thought is to replace and relocate unknown portion of line from old Dawson to new Dawson and along road to existing transmission line. Would need to know proper sizing/strength. This interim solution considered since we don't know if new Dawson should be brought on line. Flow is 40-20 gpm, has high iron levels (requires treatment per Mike Bacon, where are flow tests and chemical analysis?) Require a building, power, pump, and at least chlorination. What is expected aquifer level? Where is well report?

6. Storage Tank Corrosion

See report -17% of tank floor is corroded, don't know how deeply. Initial contact from inspection team was that it would be very expensive to repair under water @ \$380/hr, and that tank should be drained, sand blasted and relined. I requested RG Engineering do a budget estimate. Key issue is how do we keep the system under pressure and meet demands with out a tank? Temporary storage, demand pump? Water use restrictions? Time out of service? Steep, narrow access. Who should manage, ECO or RG?

7. Other budget items – comprehensive CI, PRVs, flow valves, hydraulic model, hydrologic risk assessment,. Our initial ideas.....any good? What do we need to initiate? Priorities ?