



Potential Regulation Number 7 Oil and Gas Rule Revisions

Stakeholder Meeting Agenda

January 30, 2017

9:00-11:30 (CDPHE's Sabin-Cleere Room)

Space is limited; pre-registration is recommended.

Pre-register at: <https://goo.gl/forms/i6plwHWuyqEWGqU92>

The Air Pollution Control Division ("Division") is holding a stakeholder meeting to discuss aligning the Air Quality Control Commission's ("Commission") Regulation Number 7 with the Control Techniques Guidelines for the Oil and Natural Gas Industry ("Oil and Gas CTG") that EPA published on October 27, 2016.¹ Because the Denver Metro North Front Range ("DMNFR") is a moderate ozone nonattainment area, Colorado must submit a revised State Implementation Plan ("SIP") to EPA by October 27, 2018, that establishes RACT for the category of VOC sources covered by the Oil and Gas CTG in the DMNFR. To allow for Legislative review of the SIP submittal, the Division is preparing to develop proposed rules for the Commission's consideration in 2017. The Division is also holding this meeting to provide an opportunity for stakeholders to raise and discuss other potential oil and gas control measures and rule revisions. Please come prepared to identify what you believe should be the priorities for a 2017 oil and gas rulemaking effort.

This meeting is available to all stakeholders interested in discussing options for revising the oil and gas sector requirements in Regulation Number 7. Due to in-person and webcast space limitations, we ask that you register in advance and limit registration to 2 people per organization for attending in-person or via webcast. The webcast details will be sent to those registering to attend via webcast prior to the meeting.

PURPOSE

1. Explain why Colorado must revise the ozone SIP.
2. Summarize how Regulation Number 7 compares to EPA and BLM oil and gas requirements.
3. Solicit stakeholder input on 2017 oil and gas rulemaking priorities and process.

DESIRED OUTCOMES

1. Understand what rule revisions are necessary to address EPA's Oil and Gas CTG.
2. Develop a list of potential Oil and Gas CTG and other oil and gas rule revisions for stakeholder discussion.
3. Understand Colorado's timeline for developing these rule revisions.
4. Identify specific issues on which the Division is seeking comment.

AGENDA

1. Introductory remarks (10 min).
2. Presentation on oil and gas rules (30 min).
3. Discussion of necessary outcome and other options (105 min).
4. Meeting wrap-up and next steps (5 min).

For more information, please visit <https://www.colorado.gov/pacific/cdphe/ozone-information>, where you can also sign up for email notifications.

You may also submit comments or questions to: cdphe.commentsapcd@state.co.us.

¹ <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/2016-control-techniques-guidelines-oil-and>