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COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental, Inc.

4600 West 60th Avenue
Arvada, Colorado 80003
T 303.433.9788 / F 303.433.1432

May 20, 2016

Colorado Department of Public Health and Environment
APCD-SS-B1
4300 Cherry Creek Drive South
Denver, CO 80246-1530

RE: 2015 Leak Detection and Repair Program Annual Report

To Whom it May Concern:

LT Environmental, Inc. (LTE) is submitting this letter on behalf of SandRidge Exploration and Production, LLC (SandRidge) regarding the annual reporting requirement for the required leak detection and repair (LDAR) program, as outlined in Regulation 7, Section XVII.F.9. SandRidge recently acquired oil and gas exploration and production facilities from EE3 LLC (EE3), with the effective date of purchase on December 10, 2015. Inspections at these facilities prior to the effective date of purchase should fall under the responsibility of EE3. SandRidge is only reporting the inspections that took place after facility ownership transfer occurred.

If you have any questions or need additional information, please do not hesitate to contact me at (303) 962-5559 or by email at cdimarco@ltenv.com

Sincerely,

LT ENVIRONMENTAL, INC.

Chris DiMarco
Project Air Quality Scientist

Attachments

cc: Dale Birdwell – SandRidge Exploration and Production, LLC

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Leak Detection and Repair (LDAR) Annual Report Form[1]

Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	SandRidge Exploration and Production, LLC		
Inspection Year:	2015	# Facilities Inspected:[2]	10
Contact Person:	Dale Birdwell	Title:	EHS Manager
Phone Number:	405-429-5562	E-mail Address:	dbirdwell@sandridgeenergy.com

Section 2: LDAR Inspections

Inspection Method	# Inspections[3]
AIMM at Natural Gas Compressor Stations:	0
AIMM at Well Production Facilities:	10
AVO at Well Production Facilties:	0
TOTAL	10

Section 3: Leaking Components Details

Component Type	# Leaks Identified[4]	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	0	0	0
Connectors:	0	0	0
Flanges:	0	0	0
Pump Seals:	0	0	0
Pressure Relief Devices:	2	2	0
TOTAL	2	2	0

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Bill Masino	Sr. V.P. Rockies
Signature:	Date:
Bill Masino	5-19-16

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Section 5: Additional Notes

Section 6: Facilties Inspected

Addendum Table 1		
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)	Facility Name

Footnotes:

[1] The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

[2] "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

[3] The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This nujmber should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

[4] The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.