

Leak Detection and Repair (LDAR) Annual Report Form¹



Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	Saga Petroleum LLC of Colorado		
Inspection Year:	2015	# Facilities Inspected: ²	20
Contact Person:	Tyson Dunham	Title:	Production Superintendent
Phone Number:	307-388-2290	E-mail Address:	tdunham@sagapetroleum.com

Section 2: LDAR Inspections

Inspection Method	# Inspections ³
AIMM at Natural Gas Compressor Stations:	
AIMM at Well Production Facilities:	20
AVO at Well Production Facilities:	
TOTAL	20

Section 3: Leaking Components Details

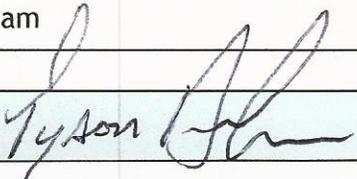
Component Type	# Leaks Identified ⁴	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	1		
Connectors:	0		
Flanges:	0		
Pump Seals:	0		
Pressure Relief Devices:	0		
TOTAL	1	1	0

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Tyson Dunham	Production Superintendent
Signature:	Date:
	8-5-16

Section 5: Additional Notes

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Section 6: Facilities Inspected

Addendum Table 1		
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)	Facility Name
	40.11916/-108.79027	NE Rangely Unit Tank Battery 1041
	40.12242/-108.78444	Government 5 well site
	40.11933/-108.78417	Government C-1041 3 well site
	40.11955/-108.79391	United States B 1 well site
	40.11575/-108.78934	Government Hayes 1 well site
	40.11275/-108.78507	Husky Federal 9-25 well site
	40.11593/-108.78441	Government C-1041 1 well site
	40.11591/-108.77977	Federal 2-30 well site
	40.11899/-108.77991	Federal 1-30 well site
	39.76816/-103.05485	Rush Willadel Tank Battery
	39.76275/-103.05423	Jones 6 well site
	39.76417/-103.05688	Jones 33-26 well site
	39.76352/-103.05249	Jones 34-26 well site
	39.76939/-103.04562	JW Jones 1 well site
	39.76706/-103.04643	JW Jones 2 well site
	39.76902/-103.04541	JW Jones 3 well site
	39.76639/-103.05499	Jones-Dupree 1 well site
	39.76639/-103.05987	Jones-Dupree 3 well site
	39.76639/-103.05987	Jones-Dupree 7 well site
	39.76513/-103.05335	Jones-Dupree 32-26A well site

Footnotes:

¹ The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

² "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

³ The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This number should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

⁴ The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.