



April 19, 2016

Delivered Via Email to: cdphe_req7LDAR_annualreports@state.co.us

Colorado Department of Health and Environment
Air Pollution Control Division
4300 Cherry Creek Drive South
Denver, CO 80246

Re: *Red Hawk Petroleum, LLC
Leak Detection and Repair Annual Report
Weld County, Colorado*

To whom it may concern,

Please find enclosed the Leak Detection and Repair Annual Report for the reporting year 2015. Please note that Red Hawk Petroleum, LLC operates twelve (12) facilities in Weld County, Colorado. Fourteen (14) LDAR inspections were completed at those facilities along with 145 AVO inspections throughout the facilities. Please feel free to contact the representative below if you have any questions or concerns.

Please do not hesitate to contact our representatives:

Angie Galvan, Regulatory Analyst:
Office Phone: 281-716-5730
Business Hours: 9 AM – 5 PM Central Time Monday through Friday
Email: Angie.Galvan@sbxra.com

Sincerely,



Clark Moore, Executive Vice President
Red Hawk Petroleum LLC

Enclosures: LDAR 2015 Annual Report Form
cc: file

Leak Detection and Repair (LDAR) Annual Report Form¹



Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	Red Hawk Petroleum, LLC		
Inspection Year:	2015	# Facilities Inspected: ²	12
Contact Person:	Angie Galvan	Title:	Regulatory Analyst
Phone Number:	281-716-5730 ex. 0	E-mail Address:	angie.galvan@stxra.com

Section 2: LDAR Inspections

Inspection Method	# Inspections ³
AIMM at Natural Gas Compressor Stations:	
AIMM at Well Production Facilities:	14
AVO at Well Production Facilities:	145
TOTAL	27

Section 3: Leaking Components Details

Component Type	# Leaks Identified ⁴	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	3	3	0
Connectors:	2	2	0
Flanges:	1	1	0
Pump Seals:	0	0	0
Pressure Relief Devices:	1	1	0
TOTAL	7	7	0

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Clark Moore	Vice President of Red Hawk Petroleum, LLC
Signature: 	Date: 4/19/16

Section 5: Additional Notes

AVO's are completed for each well site monthly

Section 6: Facilities Inspected

Addendum Table 1		
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)	Facility Name
Airs# 123-9B7F-001 to 004	40.60109 -104.0523	Buchner 1-2H
Airs# 123-9BC9-001 to 005	40.60370 -104.0667	Buchner 2-2H
Airs#123-9B50-001 to 005	40.59826 -104.043	Rienes 1-1H
Airs# 123-9BC9-001	40.60236 -104.125	Leggett 1-5H
Airs#123-9BC8-002 to 005	40.60236 -104.125	Leggett 1-5H
Airs#123-9748-001 to 007	40.59714 -104.3191	Hahn 1-4H
Airs#123-9749-001 to 007	40.59449 -104.300	Perrin 1-10H
Airs#123-9C04-002 to 004	40.59226 -104.240	Wallach 1-8H
Airs#123-9747-001 to 007	40.60904 -104.261	Marconi 1-1H
Airs#123-9821-001 to 005	40.62440 -104.242	Staudinger 1-31H
Airs# 123-9B4C-001 to 006	40.66809 -104.280	Planck 1-14H
Airs#123-9AB2-001 to 005	40.66815 -104.275	Dunn 1-13H
Airs#123-9DBE-001 to 011	40.59773 -104.063	Loomis 2-1H

Footnotes:

- ¹ The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.
- ² "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.
- ³ The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This number should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.
- ⁴ The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.