



Robert L. Bayless, Producer LLC

Post Office Box 168
2700 N. Farmington Avenue, Bldg F, Suite 1
Farmington, New Mexico 87499
505-326-2659 office
505-326-6911 fax

621 Seventeenth Street, Suite 2300
Denver, Colorado 80293

303-296-9900 office
303-296-0753 fax

March 2, 2016

Mr. Mark McMillan
Colorado Department of Public Health and Environment
Air Pollution Control Division APCD-SS-B1
4300 Cherry Creek Drive South
Denver, CO 80246

RE: ROBERT L. BAYLESS, PRODUCER LLC – REGULATION 7 LDAR 2015 ANNUAL REPORT

Dear Mr. McMillan,

Please find enclosed the annual Leak Detection and Repair (LDAR) report for the facilities listed below. The report uses the Colorado Department of Public Health and Environment LDAR Annual Report Form to comply with Regulation 7, Section XVII.F.9.

- North Mail Trail 1
- North Mail Trail 2
- Zimmerman/Chamberlin
- G. Pohlman 1
- G. Pohlman 2
- Hells Hole 6-14
- Weaver Ridge 23-7H
- Weaver Ridge 14-15H
- Weaver Ridge 23-14
- Weaver Ridge 23-15
- Weaver Ridge 24-6
- Weaver Ridge 13-16
- Weaver Ridge 23-10
- Weaver Ridge 13-9H
- Weaver Ridge 27-9
- Weaver Ridge 13-9
- Dry Creek 1-14

For the Division's information, all of the leaks identified on the delay of repair list as of December 31, 2015 were repaired and verified as of January 30, 2016.

If you have any questions or concerns please do not hesitate to contact me at 505-564-7806 or jthomas@rlbayless.com.

Respectfully,

John Thomas
Robert L. Bayless, Producer LLC

Leak Detection and Repair (LDAR) Annual Report Form¹



Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	Robert L. Bayless, Producer LLC		
Inspection Year:	2015	# Facilities Inspected: ²	16
Contact Person:	John Thomas	Title:	Production Asset Manager
Phone Number:	505-564-7806	E-mail Address:	jthomas@rlbayless.com

Section 2: LDAR Inspections

Inspection Method	# Inspections ³
AIMM at Natural Gas Compressor Stations:	0
AIMM at Well Production Facilities:	18
AVO at Well Production Facilities:	108
TOTAL	126

Section 3: Leaking Components Details

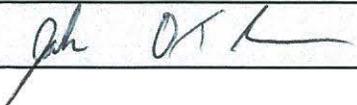
Component Type	# Leaks Identified ⁴	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	12		
Connectors:	13		
Flanges:	0		
Pump Seals:	0		
Pressure Relief Devices:	1		
TOTAL	26	18	8

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
John Thomas	Production Asset Manager
Signature:	Date:
	3/2/2016

Section 5: Additional Notes

All leaks identified in the delay of repair column were repaired and verified as of January 30, 2016.

Section 6: Facilities Inspected

Addendum Table 1		
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)	Facility Name
083-0094-001	37.295708/-109.041754	North Mail Trail 1
083-0097-001	37.275749/-109.025813	North Mail Trail 2
081-0356-001	40.502761/-107.609027	Zimmerman/Chamberlin
081-0354-001	40.32691/-107.604879	G. Pohlman 1
081-0354-001	40.32679/-107.603079	G. Pohlman 2
103-0491-001	39.897627/-109.001088	Hells Hole 6-14
103-0456-001	39.947501/-109.034681	Weaver Ridge 23-7H
103-0659-002	39.954075/-109.032151	Weaver Ridge 14-15H
103-0320-001	39.940347/-109.033379	Weaver Ridge 23-15
103-0317-001	39.948197/-109.021319	Weaver Ridge 24-6
103-0455-001	39.9596/-109.01078	Weaver Ridge 13-16
103-0456-001	39.947417/-109.034689	Weaver Ridge 23-10
103-0457-001	39.9401/-109.03409	Weaver Ridge 23-14
103-0455-001	39.95965/-109.01081	Weaver Ridge 13-9H
103-0319-001	39.930007/-109.047689	Weaver Ridge 27-9
103-0455-001	39.95966/-109.01088	Weaver Ridge 13-9
107-0117-001	40.395501/-107.222268	Dry Creek 1-14

Footnotes:

¹ The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

² "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

³ The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This number should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

⁴ The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.