



DCP Midstream
3026 4th Avenue
Greeley, CO 80631
970-356-9700

May 31, 2016

Colorado Department of Public Health and Environment
Air Pollution Control Division
Cdphe_reg7ldar_annualreports@state.co.us
4300 Cherry Creek Drive South
APCD-SS-B1
Denver, Colorado 80246-1530

DELIVERED VIA EMAIL

Subject: Colorado Regulation Number 7, XVII.F.9 Annual Report for 2015

Dear Mr. Sir/Madam,

Pursuant to Regulation 7 Section XVII.F.9, please find attached the Annual Colorado Regulation Number 7 Forms for DCP Midstream, LP's applicable natural gas compressor station facilities. The annual reporting period is from January 1, 2015 through December 31, 2015.

If you have any questions regarding the attached reports, please contact me at 970-378-6361 or PGrajedaDeBabb@dcpmidstream.com.

Sincerely,
DCP Midstream, LP

A handwritten signature in blue ink, appearing to read 'Patricia Grajeda de Babb'.

Patricia Grajeda de Babb
Staff Engineer/Env Spec
DCP Midstream, LP

Annual Report Forms

Leak Detection and Repair (LDAR) Annual Report Form¹



Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	DCP Midstream, LP		
Inspection Year:	2015	# Facilities Inspected: ²	6
Contact Person:	Patricia Grajeda De Babb	Title:	Environmental Specialist
Phone Number:	970-378-6361	E-mail Address:	PGrajedaDeBabb@dcpmidstream.com

Section 2: LDAR Inspections

Inspection Method	# Inspections ³
AIMM at Natural Gas Compressor Stations:	21
AIMM at Well Production Facilities:	0
AVO at Well Production Facilities:	0
TOTAL	21

Section 3: Leaking Components Details

Component Type	# Leaks Identified ⁴	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	18	18	0
Connectors:	30	30	0
Flanges:	2	2	0
Pump Seals:	0	0	0
Pressure Relief Devices:	0	0	0
TOTAL	50	50	0

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Ronnie D. Trammell	General Manager
Signature: <i>R.D. Trammell</i>	Date: <i>5-25-16</i>

Leak Detection and Repair (LDAR) Annual Report Form¹



Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	DCP Midstream, LP		
Inspection Year:	2015	# Facilities Inspected: ²	26
Contact Person:	Patricia Grajeda De Babb	Title:	Environmental Specialist
Phone Number:	970-378-6361	E-mail Address:	PGrajedaDeBabb@dcpmidstream.com

Section 2: LDAR Inspections

Inspection Method	# Inspections ³
AIMM at Natural Gas Compressor Stations:	87
AIMM at Well Production Facilities:	0
AVO at Well Production Facilities:	0
TOTAL	87

Section 3: Leaking Components Details

Component Type	# Leaks Identified ⁴	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	46	43	3
Connectors:	153	141	12
Flanges:	15	14	1
Pump Seals:	9	9	0
Pressure Relief Devices:	8	8	0
TOTAL	231	215	16

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
William Johnson	VP Regional Ops North
Signature:	Date:
	5/26/2016

Section 5: Additional Notes

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Section 6: Facilities Inspected

Addendum Table 1		
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)	Facility Name
123/9B67	40.3918/-104.4694	70 Ranch Compressor Station
123/9011	40.3595/-104.8297	Bernhardt Compressor Station
123/0201	40.2913/-104.9991	Berthoud Compressor Station
077/0460	39.2276/-108.0417	CVG#2 Compressor Station
123/0202	40.5688/-103.9160	East Lateral Compressor Station
123/0277	40.1918/-104.4878	Enterprise Compressor Station
123/0199	40.5822/-104.1267	Fina Compressor Station
123/0535	40.4808/-104.2051	Jody Compressor Station
123/0093	40.3701/-104.8040	Johnstown Compressor Station
123/0110	40.0155/-104.4713	Krauthead Compressor Station
123/9008	40.4471/-104.6048	Libsack Compressor Station
123/0507	40.1461/-104.8683	Marilyn Compressor Station
123/0243	40.2772/-104.5512	Marla Compressor Station
123/0221	40.0160/-104.9343	Martha Compressor Station
123/0152	40.5668/-104.2188	Midpoint Compressor Station
123/0423	40.2468/-104.5780	Parker and Parsley Compressor Station
123/0110	40.3651/-104.1850	Riverside Compressor Station
123/9C79	40.4637/-104.4049	Rocky Compressor Station
123/0074	40.1407/-104.7880	Singletree Compressor Station
123/9A95	40.4202/-104.4873	SLW Compressor Station
123/9009	40.5685/-104.3457	Sullivan Compressor Station
123/0075	40.0150/-104.8925	Surrey Compressor Station
123/0115	40.1763/-104.4894	Tampa Compressor Station
123/9ACB	40.4625/-104.7683	Troudt Compressor Station
123/0076	40.0986/-104.9638	West Spindle Compressor Station
123/9950	40.4639/-104.4290	Wells Ranch Compressor Station

Footnotes:

¹ The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

² "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

³ The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This number should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

⁴ The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.