Printed from electronic record

Bargath LLC
2717 County Road 215, Suite 200
Parachute, CO 81635
(970) 285-5435

May 10, 2016

Sent via email to: cdphe_reg7LDAR_annualreports@state.co.us

Colorado Department of Public Health and Environment
Air Pollution Control Division
4300 Cherry Creek Drive South, APCD-SS-B1
Denver, CO 80246-1530

RE: Regulation 7 LDAR Annual Report
Reporting Year 2015
Bargath LLC

Bargath, LLC (Bargath) is submitting the attached Regulation 7 LDAR Annual Report for facilities located in Garfield County and Rio Blanco counties, Colorado.

If you have any questions or require additional information, please contact me at (970) 285-5435 or by email at Kirsten.Derr@Williams.com.

Sincerely,
Bargath LLC

Kirsten Derr
Environmental Specialist

Attachment

Printed from electronic record

Attachment 1: LDAR Annual Report for Reporting Year 2015

Printed from electronic record

Leak Detection and Repair (LDAR) Annual Report Form[1]

Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	Bargath LLC		
Inspection Year:	2015	# Facilities Inspected:[2]	19
Contact Person:	Kirsten Derr	Title:	Environmental Specialist
Phone Number:	970-285-5435	E-mail Address:	Kirsten.Derr@Williams.com

Section 2: LDAR Inspections

Inspection Method	# Inspections[3]
AIMM at Natural Gas Compressor Stations:	40
AIMM at Well Production Facilities:	
AVO at Well Production Facilties:	
TOTAL	40

Section 3: Leaking Components Details

Component Type	# Leaks Identified[4]	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	32	30	2
Connectors:	141	141	0
Flanges:	15	15	0
Pump Seals:	1	1	0
Pressure Relief Devices:	6	6	0
TOTAL	195	193	2

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Larry C. Larsen	VP GM Piceance
Signature:	Date:
Larry C. Larsen	5/10/2016

Section 5: Additional Notes

Both valves on Delay of Repair have been isolated so that no gas is flowing through them.

Section 6: Facilties Inspected

Addendum Table 1		
Plant AIRS ID (e.g., 123/7896)	**Location (e.g., Lat/Long)**	**Facility Name**

Footnotes:

[1] The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

[2] "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

[3] The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This nujmber should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

[4] The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.