



Caerus Oil and Gas, LLC
1001 Seventeenth Street
Suite 1600
Denver, CO 80202

April 19, 2016

Mr. Mark McMillan
Colorado Department of Public Health and Environment
Air Pollution Control Division APCD-SS-B1
4300 Cherry Creek Drive South
Denver, CO 80246

Email: cdphe_reg7LDAR_annualreports@state.co.us

RE: CAERUS OIL AND GAS LLC – REGULATION 7 LDAR 2015 ANNUAL REPORT

Dear Mr. McMillan,

Please find enclosed Caerus Oil and Gas' 2015 Annual Leak Detection and Repair (LDAR) report. The report uses the Colorado Department of Public Health and Environment LDAR Annual Report Form to comply with Regulation 7, Section XVII.F.9. An initial report was submitted on April 7. The attached report is an update which corrects the number of facilities inspected in Section 1: General Information as well as facility names in Section 6: Facilities Inspected. If you have any questions or concerns please do not hesitate to contact me at 303-565-4600 or mmckee@caerusoilandgas.com.

Respectfully,

A handwritten signature in blue ink, appearing to read "Mike McKee", is written over a light blue circular stamp or watermark.

Mike McKee
EH&S Engineer
Caerus Oil and Gas LLC

Leak Detection and Repair (LDAR) Annual Report Form¹



Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	Caerus Oil and Gas LLC		
Inspection Year:	2015	# Facilities Inspected: ²	135
Contact Person:	Mike McKee	Title:	EH&S Engineer
Phone Number:	303-565-4600	E-mail Address:	mmckee@caerusoilandgas.com

Section 2: LDAR Inspections

Inspection Method	# Inspections ³
AIMM at Natural Gas Compressor Stations:	3
AIMM at Well Production Facilities:	169
AVO at Well Production Facilities:	1376
TOTAL	1548

Section 3: Leaking Components Details

Component Type	# Leaks Identified ⁴	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	0		
Connectors:	0		
Flanges:	0		
Pump Seals:	0		
Pressure Relief Devices:	0		
TOTAL	0	0	0

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Mike McKee	EH&S Engineer
Signature:	Date:
	4/19/2016

Section 5: Additional Notes

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Section 6: Facilities Inspected

Addendum Table 1			
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)		Facility Name
045-1833	39.406	-107.970	BM 26K
045-1832	39.404	-107.967	BM 26N
Unassigned	39.403	-107.975	BM 27P
045-1699	39.400	-107.988	BM 34C
045-1943	39.397	-107.985	BM 34F
045-1686	39.399	-107.967	BM 35C
Unassigned	39.397	-107.972	BM 35D
045-2171	39.392	-107.972	BM 35L
Unassigned	39.398	-107.944	BM 36B
Unassigned	39.396	-107.942	BM 36G
045-1727	39.392	-107.953	BM 36L
Unassigned	39.524	-108.134	Chevron 22D-17
045-1850	39.539	-108.138	Garden Gulch 1
045-0810	39.539	-108.144	Garden Gulch 2
045-1839	39.539	-108.144	Garden Gulch 3
045-2208	39.536	-108.155	Garden Gulch 4
045-1851	39.533	-108.163	Garden Gulch 5
Unassigned	39.532	-108.164	Garden Gulch 6
045-1852	39.538	-108.151	Garden Gulch 7
045-0637	39.536	108.133	Garden Gulch Compressor Station

Footnotes:

¹ The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

² "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

³ The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This number should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

⁴ The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.

Addendum Table 1			
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)		Facility Name
045-2404	39.475	-108.180	H2-797
045-2374	39.434	-108.064	Island Ranch 13-796
045-0955	39.473	108.176	Logan Dehydrator
045-1853	39.458	-108.152	Mesa 1
045-1860	39.499	-108.171	Mesa 10
045-1861	39.510	-108.174	Mesa 11
Unassigned	39.454	-108.157	Mesa 13
045-2209	39.513	-108.174	Mesa 15
045-1864	39.508	-108.169	Mesa 16
045-1865	39.506	-108.176	Mesa 17
045-1866	39.492	-108.166	Mesa 18
045-1867	39.504	-108.174	Mesa 19
045-1854	39.453	-108.148	Mesa 2
045-0640	39.495	-108.166	Mesa 22
045-1868	39.454	-108.152	Mesa 23
045-2212	39.511	108.166	Mesa 24
Unassigned	39.443	-108.157	Mesa 3
045-1855	39.447	-108.148	Mesa 4
045-1856	39.451	-108.148	Mesa 5
045-1857	39.513	-108.164	Mesa 6
045-1858	39.500	-108.167	Mesa 7
045-0641	39.497	-108.163	Mesa 8
045-1859	39.457	-108.157	Mesa 9
Unassigned	39.436	-108.070	Nolte 14-43D
Unassigned	39.431	-108.071	Nolte 14-44D
045-2365	39.433	-108.069	Nolte 14-796
045-1357	39.527	-108.132	Parachute Creek 1
Unassigned	39.557	-108.119	Parachute Creek 10
045-1845	39.558	-108.118	Parachute Creek 11
Unassigned	39.541	-108.124	Parachute Creek 12
Unassigned	39.548	-108.120	Parachute Creek 13
Unassigned	39.521	-108.134	Parachute Creek 2
045-1844	39.527	-108.132	Parachute Creek 3
Unassigned	39.524	-108.133	Parachute Creek 4
045-0854	39.528	-108.130	Parachute Creek 5
Unassigned	39.543	-108.122	Parachute Creek 6
Unassigned	39.547	-108.120	Parachute Creek 7
Unassigned	39.549	-108.120	Parachute Creek 8
Unassigned	39.556	-108.118	Parachute Creek 9

Addendum Table 1			
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)		Facility Name
Unassigned	39.499	-108.175	Puckett 11B-25
Unassigned	39.495	-108.176	Puckett 12C-25
Unassigned	39.492	-108.177	Puckett 216-25
Unassigned	39.488	-108.176	Puckett 218-25
Unassigned	39.477	-108.171	Puckett 22B-1
045-1518	39.495	-108.172	Puckett 234-25
Unassigned	39.491	-108.172	Puckett 236-25
Unassigned	39.488	-108.172	Puckett 238-25
045-1520	39.486	-108.171	Puckett 241-36
045-1870	39.490	-108.170	Puckett 247-25
045-1521	39.486	-108.167	Puckett 251-36
Unassigned	39.498	-108.167	Puckett 253-25
Unassigned	39.485	-108.164	Puckett 261-36
Unassigned	39.500	-108.164	Puckett 262-25
Unassigned	39.458	-108.147	Puckett 31B-7
Unassigned	39.488	-108.166	Puckett 34C-25
Unassigned	39.492	-108.162	Puckett 43C-25
Unassigned	39.488	-108.162	Puckett 44C-25
045-1882	39.440	-107.912	RU 17F
045-2170	39.433	-107.918	RU 17M
045-1685	39.465	-107.915	RU 5L
045-1725	39.457	-107.916	RU 8D
045-1831	39.452	107.903	Rulison Compressor Station
Unassigned	39.364	-108.078	SGV 11J
Unassigned	39.364	-108.078	SGV 11K
Unassigned	39.372	-108.054	SGV 12B
Unassigned	39.369	-108.063	SGV 12D
Unassigned	39.368	-108.057	SGV 12G
Unassigned	39.366	-108.052	SGV 12H
Unassigned	39.360	-108.066	SGV 12M
Unassigned	39.360	-108.059	SGV 12N
Unassigned	39.360	-108.051	SGV 12P
Unassigned	39.362	-108.047	SGV 18L
045-1688	39.384	-108.056	SGV 1B
Unassigned	39.385	-108.063	SGV 1D
045-1549	39.382	-108.064	SGV 1E
045-1728	39.382	-108.062	SGV 1F
045-1550	39.379	-108.056	SGV 1J
045-1551	39.377	-108.061	SGV 1K
045-1552	39.378	-108.063	SGV 1L

Addendum Table 1			
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)		Facility Name
045-1833	39.375	-108.064	SGV 1M
Unassigned	39.375	-108.064	SGV 1N
045-1834	39.375	-108.053	SGV 1O
045-1945	39.404	-108.076	SGV 26O
045-1696	39.383	-108.070	SGV 2A
045-1687	39.382	-108.071	SGV 2H
Unassigned	39.379	-108.071	SGV 2I
Unassigned	39.376	-108.075	SGV 2J
045-1729	39.376	-108.079	SGV 2K
045-1689	39.373	-108.073	SGV 2O
045-1946	39.399	-108.073	SGV 35B
045-1947	39.393	-108.071	SGV 35I
045-1555	39.388	-108.080	SGV 35M
Unassigned	39.390	-108.069	SGV 35O
045-1944	39.383	-108.092	SGV 3B
045-1553	39.382	-108.044	SGV 7D
Unassigned	39.378	-108.038	SGV 7F
045-1726	39.379	-108.033	SGV 7G
045-2145	39.376	-108.038	SGV 7K
045-1698	39.378	-108.047	SGV 7L
045-1697	39.373	-108.044	SGV 7N
045-1554	39.384	-108.022	SGV 8C
045-2177	39.382	-108.026	SGV 8D
Unassigned	39.475	-108.151	Starkey 1
045-1842	39.481	-108.151	Starkey 2
045-0520	39.467	-108.159	Starkey 3
Unassigned	39.481	-108.149	Starkey 4
045-1843	39.484	-108.146	Starkey 5
045-1840	39.478	-108.151	Starkey 6
045-1841	39.478	-108.151	Starkey 7
045-1846	39.519	-108.123	Unocal 1
045-1847	39.533	-108.121	Unocal 2
Unassigned	39.541	-108.118	Unocal 3
Unassigned	39.552	-108.116	Unocal 4
045-1848	39.551	-108.115	Unocal 5
045-1849	39.521	-108.124	Unocal 6