



January 14, 2016

Mr. Mark McMillan  
Colorado Department of Public Health and Environment  
Air Pollution Control Division APCD-SS-B1  
4300 Cherry Creek Drive South  
Denver, CO 80246

**RE: WINDSOR ENERGY GROUP LLC – REGULATION 7 LDAR 2015 ANNUAL REPORT**

Dear Mr. McMillan,

Please find enclosed Windsor Energy Group's 2015 Annual Leak Detection and Repair (LDAR) report. The report uses the Colorado Department of Public Health and Environment LDAR Annual Report Form to comply with Regulation 7, Section XVII.F.9.

If you have any questions or concerns please do not hesitate to contact me at (307) 751-7028 or [aschultz@windsorenergy.com](mailto:aschultz@windsorenergy.com).

Respectfully,

A handwritten signature in blue ink that reads 'Alan Schultz'. The signature is fluid and cursive, with a long horizontal stroke extending from the end.

Windsor Energy Group LLC  
Alan Schultz  
Regulatory and Compliance Manager

# Leak Detection and Repair (LDAR) Annual Report Form<sup>1</sup>



Please submit via email to: [cdphe\\_reg7LDAR\\_annualreports@state.co.us](mailto:cdphe_reg7LDAR_annualreports@state.co.us)

## Section 1: General Information

Company Name:	Windsor Energy Group LLC		
Inspection Year:	2015	# Facilities Inspected: <sup>2</sup>	62
Contact Person:	Alan Schultz	Title:	Regulatory/Compliance Manager
Phone Number:	307-751-7028	E-mail Address:	aschultz@windsorenergy.com

## Section 2: LDAR Inspections

Inspection Method	# Inspections <sup>3</sup>
AIMM at Natural Gas Compressor Stations:	0
AIMM at Well Production Facilities:	62
AVO at Well Production Facilities:	0
<b>TOTAL</b>	<b>62</b>

## Section 3: Leaking Components Details

Component Type	# Leaks Identified <sup>4</sup>	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	0	0	0
Connectors:	0	0	0
Flanges:	0	0	0
Pump Seals:	0	0	0
Pressure Relief Devices:	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Alan Schultz	Regulatory and Compliance Manager
Signature:	Date:
	1/14/2016

**Section 5: Additional Notes**

--

**Section 6: Facilities Inspected**

Addendum Table 1		
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)	Facility Name
	39.76843 -108.61708	CONTINENTAL 2-21
	39.76343 -108.61896	CONTINENTAL 4-28
	39.76256 -108.60896	TERRA 1-27X
	39.77088 -108.6102	CONTINENTAL 7-22
	39.76884 -108.60319	COORS 8-22
	39.77488 -108.6119	CONTINENTAL 6-22
	39.78928 -108.65704	C & K 1-18
	39.7565 -108.62203	CONTINENTAL 3-28
	39.79119 -108.61779	CONTINENTAL 1-16
	39.79402 -108.63418	CONTINENTAL 1-17
	39.79639 -108.62765	CONTINENTAL 1-9
	39.78801 -108.62823	CONTINENTAL 2-16
	39.78261 -108.59834	COORS 4-15
	39.79705 -108.63706	CONTINENTAL 3-8
	39.79967 -108.64312	CONTINENTAL 4-8
	39.77812 -108.68141	C & K 2-24
	39.78972 -108.64512	CONTINENTAL# 2-17
	39.78329 -108.64421	CONTINENTAL 3-17
	39.78546 -108.6343	CONTINENTAL 4-17
	39.77084 -108.66672	UNIVERSAL 1-19
	39.76762 -108.65845	UNIVERSAL 2-19
	39.7847 -108.66725	FEDERAL 12-18
	39.87283 -108.64179	FEDERAL 1-17
	39.82701 -108.72236	FEDERAL 2-34
	39.83642 -108.71642	FEDERAL 3-34
	39.86395 -108.71748	FEDERAL 4-22
	39.83722 -108.72233	FEDERAL 4-34
	39.87685 -108.65883	SHENANDOAH 6-18
	39.88312 -108.95911	GOVERNMENT 9-1
	39.89057 -108.93569	STANDIFIRD 1
	39.80023 -108.6985	C & K 1-11
	39.80639 -108.67177	C & K 1-12

	39.81509 -108.66616	C & K 1-6
	39.79941 -108.65765	C & K 1-7
	39.80848 -108.64886	CONTINENTAL 1-8
	39.81163 -108.64368	DEPCO 1-5
	39.81891 -108.6374	DIAMOND-SHAMROCK-FEDERAL 1-5
	39.80753 -108.65275	FEE 2-7
	39.75612 -108.63017	CONTINENTAL 2-28
	39.75331 -108.63513	CONTINENTAL 3-29
	39.52063 -108.90775	FEDERAL M-20-6-103-S
	39.46054 -108.96017	YOUNG 11-14
	39.77116 -108.64428	CONTINENTAL 2-20
	39.77158 -108.63639	CONTINENTAL 1-20
	39.78089 -108.62843	CONTINENTAL 3-16
	40.10466 -108.85007	A C MCLAUGHLIN JR 11
	40.09302 -108.84213	A C MCLAUGHLIN SR 61
	40.07566 -108.84626	M V SMITH 31
	40.09592 -108.91276	PHILLIPS 5-10
	40.08423 -108.8553	STINKING WATER 2W
	40.10748 -108.80743	PHILLIPS LEVISON 5
	40.09884 -108.85681	MCLAUGHLIN SR 17
	40.09331 -108.84119	MCLAUGHLIN SR 40
	40.09783 -108.85564	MCLAUGHLIN SR 6
	40.06872 -108.79402	ARROWHEAD 9
	40.08333 -108.72355	LITTLE GILLIAM 1
	40.07514 -108.7827	NEWTON- 25-A
	40.07819 -108.80537	SMITH MV 35
	40.07195 -108.77123	TRANCO 5A
	40.0718 -108.772	TRANCO 3A
	40.0681 -108.803	GEBAUER 14
	40.0707 -108.776	LILLY 3A

**Footnotes:**

<sup>1</sup> The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

<sup>2</sup> "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

<sup>3</sup> The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This number should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

<sup>4</sup> The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.