



August 29, 2017

--Sent Via Email--

Colorado Department of Public Health and Environment
Air Pollution Control Division
cdphe_reg7ldar_annualreports@state.co.us
4300 Cherry Creek Drive South
Denver, CO 80246-1530

Re: Revision to Colorado Regulation 7, XVII.F.9 Annual Report for 2016

Air Pollution Control Division:

Anadarko Petroleum Corporation (APC) has prepared this revised submittal to satisfy the requirements of Colorado Regulation Number 7, Section XVII.F.9, which pertains to leak detection and repair (LDAR) reporting for well production facilities and natural gas compressor stations.

Pursuant to Regulation 7, this annual report is inclusive of both well production facilities and natural gas compressor stations that are owned by APC. Please note that the attached reports are separated into two reports (Exploration & Production and Midstream) so that the appropriate responsible official may sign the report corresponding to facilities under his/her purview.

The purpose of this revision is to revise the reported number of facilities that were inspected in 2016. In the previous submittal, facilities inspected via AVO were excluded from these counts, so the report is being re-submitted to correct this error.

Please feel free to contact me at 720-929-3294 or Stephen.Wehner@anadarko.com with any questions.

Thank You,
Anadarko Petroleum Corporation

A handwritten signature in blue ink that reads "Stephen Wehner". The signature is stylized and includes a long horizontal stroke at the end.

Stephen Wehner
HSE Representative

Enclosure



Leak Detection and Repair (LDAR) Annual Report Form (Version December 18, 2014)

Regulation 7, Section XVII.F.9

Section 1: General Information

Company Name:	Anadarko Petroleum Corporation		
Inspection Year:	2016	# Facilities Inspected:	27
Contact Person:	Stephen Wehner	Title:	HSE Representative
Phone Number:	(720) 929-3294	E-mail Address:	Stephen.Wehner@anadarko.com

Section 2: LDAR Inspections

Inspection Method	# Inspections
AIMM at Natural Gas Compressor Stations:	52
AIMM at Well Production Facilities:	0
AVO at Well Production Facilities:	0
TOTAL	52

* Only AVO inspections that were required under Regulation 7, Section XVII.F.9 are reflected

Section 3: Leaking Components Details

Component Type	# Leaks Identified	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	36		
Connectors:	6		
Flanges:	12		
Pump Seals:	0		
Pressure Relief Devices:	9		
TOTAL	63	55	10

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Mike DeHerrera	Midstream Operations Director
Signature:	Date:
	8/29/2017



Leak Detection and Repair (LDAR) Annual Report Form

(Version December 18, 2014)
Regulation 7, Section XVII.F.9

Section 1: General Information

Company Name:	Anadarko Petroleum Corporation		
Inspection Year:	2016	# Facilities Inspected:	1747
Contact Person:	Stephen Wehner	Title:	HSE Representative
Phone Number:	(720) 929-3294	E-mail Address:	Stephen.Wehner@anadarko.com

Section 2: LDAR Inspections

Inspection Method	# Inspections
AIMM at Natural Gas Compressor Stations:	0
AIMM at Well Production Facilities:	2,325
AVO at Well Production Facilities: *	24,900
TOTAL	27,225

* Only AVO inspections that were required under Regulation 7, Section XVII.F.9 are reflected

Section 3: Leaking Components Details

Component Type	# Leaks Identified	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	400		
Connectors:	292		
Flanges:	1		
Pump Seals:	0		
Pressure Relief Devices:	324		
TOTAL	1,017	1,009	8

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Shane Fross	Regional Operations Director
Signature: <i>Shane Fross</i>	Date: <i>29 AUG 17</i>
	8/29/2017