SPILL PREVENTION, CONTROL AND COUNTERMEASURE PLAN

for the

PIÑON RIDGE MILL
16910 HIGHWAY 90
BEDROCK, COLORADO 81411

Prepared by:

ENERGY FUELS RESOURCES CORPORATION

September 2009
SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN

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   - Spill Containment Kit Inspection Form
   - Personnel Training Certification
   - Spill Report Form
CERTIFICATION

I hereby certify that being familiar with the provisions of 40 CFR, Part 112 and based on the information gathered by me and provided by employees of Energy Fuels Resources Corporation, this Spill Prevention, Control, and Countermeasure Plan has been prepared in accordance with the applicable provisions of 40 CFR, Part 112.

Professional Engineer: Frank J. Filas
Seal: Colorado
1.0 PURPOSE AND MANAGEMENT APPROVAL

This Spill Prevention, Control, and Countermeasure (SPCC) Plan provides information and procedures to meet the requirements specified in Title 40, Parts 109 and 112 of the Code of Federal Regulations (CFR). The SPCC Plan is to be followed by company personnel when dealing with pollution prevention and spill emergencies. It is the intent of Energy Fuels Resources Corporation (Energy Fuels) to comply with all applicable state and federal regulations pertaining to oil storage and use. This can best be accomplished through good housekeeping, adequate equipment, proper maintenance, and personnel adhering to proper procedures.

If, in spite of the best care, an accidental spill does occur, it will require the immediate coordinated efforts of the various company personnel and, perhaps, the assistance of outside agencies. The goal, in the event of a release, is to limit damage to property, wildlife and the environment.

The purpose of this SPCC Plan is to:

- Set forth procedures for preventive maintenance operations that are to be followed by company personnel;
- Prevent spills or leaks from occurring;
- Provide appropriate designation of authority for the assignment of tasks to prevent a spill or release;
- Provide an indication of priority and importance to a list of tasks that must be done when a spill or release occurs;
- Respond with quick and effective spill containment procedures;
- Provide communication patterns to assure coordination of efforts;
- Provide reference materials to those responsible for the various duties that occur as the result of a spill.

A copy of this SPCC Plan will be located at the Piñon Ridge Mill site and will be available to mill personnel for review during normal work hours. This plan will be amended as personnel change, equipment is modified, and as experience dictates improvements. The plan will be reviewed for accuracy and compliance with federal regulations at least once every five (5) years.

MANAGEMENT APPROVAL

Management approval has been extended to commit the necessary resources to implement this SPCC Plan. The SPCC Plan will be implemented as herein described.

Signature: __________________________
Name: Mr. Stephen Antony
Title: Executive VP/Chief Operating Officer
## 2.0 GENERAL FACILITY INFORMATION

<table>
<thead>
<tr>
<th>Name of facility:</th>
<th>Piñon Ridge Mill</th>
</tr>
</thead>
<tbody>
<tr>
<td>Type of facility/description:</td>
<td>Uranium/Vanadium Processing Mill</td>
</tr>
<tr>
<td>Date of initial operation:</td>
<td>2012 (Projected)</td>
</tr>
<tr>
<td>Maximum Storage:</td>
<td>12,000 gallons diesel fuel</td>
</tr>
<tr>
<td></td>
<td>2,000 gallons gasoline fuel</td>
</tr>
<tr>
<td></td>
<td>38,100 gallons kerosene</td>
</tr>
<tr>
<td></td>
<td>550 gallons new oil (motor, hydraulic, gear, etc.)</td>
</tr>
<tr>
<td></td>
<td>165 gallons used oil</td>
</tr>
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</table>

Location of facility:

16910 Highway 90  
Bedrock, Colorado 81411  
Latitude: N 38° 15’ 14”  
Longitude: W 108° 46’ 10” (See Figure 1)

Name and address of owner or operator:

Energy Fuels Resources Corporation  
31525 Highway 90  
PO Box 888  
Nucla, Colorado 81424

Designated person(s) accountable for fuel spill prevention at facility:

General Mill Foreman

Facility reportable oil spill history:

This facility is new and no significant spill events have occurred on the property in the previous three years.
# 3.0 POTENTIAL SPILLS – PREDICTION AND CONTROL

## Table 1

Petroleum Storage Tank Inventory

<table>
<thead>
<tr>
<th>MAP ID</th>
<th>Container and Approximate Age (a)</th>
<th>Contents</th>
<th>Volume (gallons)</th>
<th>Construction Material</th>
<th>Location</th>
<th>Secondary Containment (b)</th>
<th>Potential Type of Failure</th>
<th>Direction of Flow &amp; 1st Response Location</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kerosene Tank</td>
<td>AST (&lt;1 year)</td>
<td>On-site Kerosene</td>
<td>38,100</td>
<td>Double-walled Steel</td>
<td>W of Solvent Extraction Building</td>
<td>Curbed Concrete Pad</td>
<td>TF, O/T, F, P</td>
<td>Northwest (see Note 1)</td>
</tr>
<tr>
<td>Diesel Tank</td>
<td>AST (&lt;1 year)</td>
<td>On-site Diesel</td>
<td>12,000</td>
<td>Double-walled Steel</td>
<td>NW of Solvent Extraction Building</td>
<td>Curbed Concrete Pad</td>
<td>TF, O/T, F, D, P</td>
<td>West (see Note 1)</td>
</tr>
<tr>
<td>Generator Day Tank</td>
<td>AST (&lt;1 year)</td>
<td>On-site Diesel</td>
<td>3,600</td>
<td>Double-walled Steel</td>
<td>SW of SAG Mill</td>
<td>Curbed Concrete Pad</td>
<td>TF, O/T, F, P</td>
<td>North (see Note 3)</td>
</tr>
<tr>
<td>Fire Water Pump Diesel Tank</td>
<td>AST (&lt;1 year)</td>
<td>On-site Diesel</td>
<td>300</td>
<td>Double-walled Steel</td>
<td>NW of Precipitation Building</td>
<td>Curbed Concrete Pad</td>
<td>TF, O/T, F, P</td>
<td>North (see Note 2)</td>
</tr>
<tr>
<td>Gasoline Tank</td>
<td>AST (&lt;1 year)</td>
<td>On-site Gasoline</td>
<td>2,000</td>
<td>Double-walled Steel</td>
<td>NW of Solvent Extraction Building</td>
<td>Curbed Concrete Pad</td>
<td>TF, O/T, F, D, P</td>
<td>West (see Note 1)</td>
</tr>
</tbody>
</table>

**Aggregate Oil Storage** 56,000

AST = aboveground storage tank

(a) Container and Approximate Age – The tank list includes ASTs containing more than 55 gallons of oil products. Individual drums and smaller containers containing motor oil, antifreeze, hydraulic oil, gear oil, brake fluid, used oil, and other miscellaneous petroleum-based products are located in the various mill buildings. A spill from any of these containers would be contained within the building where it is stored.

(b) Secondary containment is required for all surface tanks by 40 CFR Part 112.7 (a). As of the date of this plan, secondary containment is included in the design for all tanks.

Note 1: These ASTs are located northwest of the Solvent Extraction Building. Secondary containment is provided by a curbed concrete pad containing both petroleum storage tanks. Tertiary containment is provided within the fueling area by topography that directs flow west to the West Stormwater Pond.
Note 2: This AST is located northeast of the Precipitation and Packaging building. Secondary containment is provided by a curbed concrete pad containing petroleum storage tank. Tertiary containment is provided within the fueling area by topography that directs flow west to the West Stormwater Pond.

Note 3: This AST is located southeast of the SAG mill. Secondary containment is provided by a curbed concrete pad. Tertiary containment is provided within the fueling area by topography that directs flow northeast to the East Stormwater Pond.

**Potential Type of Tank Failure Codes**
C = Crushing, TF = Tank Failure, O/T = Overfill/Transfer, F = Fire, P = Piping, D = Dispenser
4.0 PREVENTIVE MAINTENANCE

The following procedures have been established as a preventive maintenance and pollution prevention tool. The objectives of these procedures are to maintain equipment in optimal working condition and to prevent the risk of a potential release to the environment. When a problem is detected, it is to be immediately corrected.

4.1 Tank and Containment System Integrity

The aboveground storage tanks and associated piping, valves, and dispensers will be informally inspected on a daily basis during use. In addition, the tanks and tank components will be formally inspected on a monthly, quarterly, and annual basis. Refer to inspection procedures in Section 4 of Appendix A. Any visible discharge of fuel or oil shall be promptly cleaned up and properly disposed of in accordance with applicable federal and state regulations. Any detected leaks shall be promptly corrected through repairs or replacement of the defective component(s).

In addition to visual inspections, non-destructive shell integrity testing such as hydrostatic, radiographic, acoustic emissions, or ultrasonic testing will be performed for tanks (1) that are 10-years old or greater, (2) showing evidence of significant pitting or corrosion, (3) partially buried in the ground (4) or having been recently repaired. Tanks that are less than 10-years old and installed completely above the ground surface where the entire tank surface can be readily observed, do not require additional shell testing unless there is evidence of tank deterioration.

Integrity testing will be performed by qualified tank inspectors certified by the American Petroleum Institute (API), and/or the Steel Tank Institute (STI), or equivalent. Follow-up testing will be performed at the frequency indicated by the initial test results and the applicable standard (e.g., API 653 or 575, STI SP001-00). Written and signed documentation of inspection results shall be kept with this plan. The AST Periodic Inspection Checklist provided in Appendix B may be copied and used to record inspection results.

4.2 Security

A guardhouse is located near the entrance of the site for the inspection and control of traffic entering the Facility. The guardhouse will be manned 24 hours per day, seven days per week. Only authorized personnel and vehicles will be allowed to continue beyond the gate to the mill area. Ore deliveries will be directed to a truck scale and then to either the ore pad dumping platform or directly onto the ore pad. Delivery of process reagents and fuel will be directed to the south or west side of the mill to the Reagent/Fuel Unloading Areas or the warehouse, as appropriate. These vehicles will not be allowed to enter the mill restricted area, which corresponds to the licensed portion of the site where access is controlled and radiation is closely monitored.

4.3 Buried Pipe

All buried piping that is installed or replaced on or after August 16, 2002 must have protective wrapping and coating and cathodic protection, or otherwise satisfy the corrosion protection provisions for piping in 40 CFR part 280 or a State program approved under 40 CFR part 281,
for applicable soil conditions. There is no buried fuel piping for oil located on the Piñon Ridge site.

4.4 Secondary Containment
The concrete containment areas will be inspected for cracks and repaired as necessary. They will also be checked to ensure that no standing water or oil is present. In the event oil is present, the oil will be cleaned up using absorbent materials or other methods and disposed of properly. If water is present and does not exhibit a sheen, the water can be drained from the area to the surrounding soils. If the water exhibits a sheen, it should be containerized for off-site treatment or disposal. Alternatively, the water could be treated on-site with organic carbon or allowed to evaporate, provided the secondary containment can still contain the entire contents of the AST with enough freeboard for precipitation. Inspection of the secondary containment will be documented on the AST Periodic Inspection Checklist, provided in Appendix B. Actions taken to correct any identified problems should be documented.

4.5 Field Repairs
Any field repairs to tanks, associated components, containment systems, and piping will be evaluated by qualified personnel for risk of discharge or failure due to brittle fracture failure and/or other potential failure mechanisms.

4.6 Spill Containment Kits
Spill containment kits will be available to service area personnel to contain spills and prevent oil from reaching waters of the State. The contents of the spill containment kits will typically include sorbent socks, pads, and pillows, goggles, gloves, a disposal bag, and a 20-gallon poly drum. Spill kits will be located at the Fueling Area, Truck Shop and Warehouse. These kits will be replenished after use and will be inventoried periodically to verify that adequate supplies are available. Please refer to the Spill Containment Kit Inspection form in Appendix B. In addition to spill containment kits, diatomaceous earth located on-site and stored in the warehouse and solvent extraction building. Diatomaceous earth is an excellent absorbent and can be used for cleaning small or large spills or oil or other materials.
5.0 TRANSFER OPERATIONS

Facility personnel must be present at the AST locations during all transfer operations of oil products to ensure that procedures designed to prevent overfills are followed and to provide immediate response in the event of a spill. The following procedures will be followed when transferring oil products:

- Make the correct connections at all valve locking terminals;
- If delivering product, check to make sure that there is adequate tank capacity for product delivery and fill the tanks carefully so that accidental overfills are avoided;
- Ensure that there are no line, terminal, or valve leaks.
- After the transfer is complete, drain the transfer hose before disconnecting to ensure that spills do not occur.

In the event of an oil overflow or a valve/line leak, the Shift Foreman must ensure that the delivery personnel and/or facility personnel correct the problem, contain the spilled material, and contact appropriate management personnel. See Section 7 for specific actions to be taken in the event of a spill or release.
6.0 PERSONNEL TRAINING

Procedures to follow in the event of spills or leaks will be included as a part of every new employee’s training. Annual training material will also be provided, as a refresher, for all service employees so that each will know the steps to follow in the event a spill occurs. Records of these training sessions will be kept with this plan for a period of at least three years. A form for documenting the training sessions is provided in Appendix B.

Annual training will include, but not be limited to:

- operating and maintaining equipment to prevent oil spills or releases;
- containing oil spills and disposing of oil-contaminated materials;
- reviewing applicable pollution control laws, rules, and regulations;
- reviewing general facility operations including any recent spills, malfunctioning components, and new precautionary measures; and,
- reviewing this SPCC Plan.
7.0 SPILL RESPONSE PROCEDURES

Appropriate actions to control, contain, remove, and clean-up spills are to begin immediately whenever a spill is reported by an employee. The immediate responsibility for these actions rests with the ranking company employee on the scene. Responsibility will move to higher levels of management depending upon the size of the spill, the ability of facility personnel to control it and the potential for damage. See Section 8, “Spill Reporting” for contacts and telephone numbers.

Levels of Responsibility:

Small Spill (25 gallons or less) – The Shift Foreman and mill employees will be responsible for containing and cleaning up the oil using a spill containment kit.

Large Spill (greater than 25 gallons) – In the event of a large spill, the Shift Foreman will direct use of heavy equipment to provide berming and other earthmoving activities as needed to contain the spill.

Responsibilities for actions to be taken in the event of a spill are listed in Table 1 on the next page.

Spill Response Procedures:

1. Notify the Shift Foreman immediately of any oil spill.
2. If possible, stop the source of the spill by closing valves or transferring the product to another container.
3. Eliminate all potential ignition sources. If necessary, notify the local fire department.
4. Use the spill containment kit materials to contain the spill through the deployment of absorbent material and/or sorbent socks and pads.
5. The spill must be arrested before reaching waters of the State. Use of on-site heavy equipment to provide berming and other earthmoving activities may be necessary for large spills.
6. Once the spill has been contained, the used spill kit materials must be cleaned up and properly disposed by placing them in open drums and labeling them for appropriate off-site disposal; and
7. The spill and cleanup operations and decisions must be documented using the Spill Report Form in Appendix B. The form should be copied and completed whenever a spill occurs. The completed form should be kept onsite with this plan.

If a spill exceeds 25 gallons or has the potential to adversely affect surface waters, then the appropriate regulatory agencies must be notified within 24 hours of the spill (See Section 8). A written follow-up report may also be required in some cases.
### TABLE 2
**REQUIRED ACTIONS AND RESPONSIBLE PERSONNEL**

**SPILL RESPONSE FLOW CHART**

<table>
<thead>
<tr>
<th>Responsibility</th>
<th>Small Spill Less than 25 Gallons</th>
<th>Large Spill 25 Gallons or More</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Find Source of spill and stop, if possible</td>
<td>On-site Employee*</td>
<td>On-site Employee and/or Shift Foreman*</td>
</tr>
<tr>
<td>2 Notify Fire Department</td>
<td>Shift Foreman – Situation Specific</td>
<td>Shift Foreman or General Mill Foreman*- Situation Specific</td>
</tr>
<tr>
<td>3 Contact General Mill Foreman</td>
<td>On-site Employee or Shift Foreman</td>
<td>On-site Employee or Shift Foreman</td>
</tr>
<tr>
<td>4 Cleanup of spilled product</td>
<td>Shift Foreman and Employees</td>
<td>Shift Foreman and/or General Mill Foreman and Employees</td>
</tr>
<tr>
<td>5 Notify government agencies verbally and by letter</td>
<td>Radiation Safety Officer (RSO) – Situation Specific</td>
<td>Radiation Safety Officer (RSO) or Vice President of Regulatory Affairs</td>
</tr>
</tbody>
</table>

* These duties are not entirely the responsibility of the on-site Employee, Shift Foreman, and/or General Mill Foreman. They may delegate these responsibilities to other facility employees as necessary. Each employee must know the locations of the spill containment kits and how to effectively use their contents to contain an oil spill.
8.0 SPILL REPORTING

This spill reporting procedure will become effective immediately upon the observance of a spill from a company installation that is 25 gallons or greater or could possibly pollute surface water of which could endanger wildlife. In the case of this facility, impacts to the nearby drainages are considered as potential impacts to surface water and must be reported. To provide the necessary information, the Spill Report Form provided in Appendix B should be filled out prior to making any calls to government agencies.

MANDATORY NOTIFICATION NUMBERS:

(1) NATIONAL RESPONSE CENTER

In the event of a spill that impacts waters of the State, the RSO must call or delegate someone to call the National Response Center. A written follow-up report to the EPA Regional Office may also be required in some cases.

National Response Center (800) 424-8802

(2) ENVIRONMENTAL AND PUBLIC AGENCIES:

In the event of a spill that is 25 gallons or greater in volume and/or impacts the waters of the State, the agencies listed below should be notified by telephone. A written follow-up report to the agencies may also be required in some cases.

Colorado Department of Public Health and Environment
24-hour Environmental Spill Reporting Line (877) 518-5608

Division of Oil & Public Safety
Dept of Labor and Employment (303) 318-8547

Montrose County Local Emergency Planning Committee (LEPC), Joe Kerby (970) 252-4510
(3) LOCAL EMERGENCY NUMBERS:

If the spill or release presents an immediate threat to public health or the environment, the local fire or police department should be contacted at the number below.

Fire/Polic/Ambulance – Emergency 911

OTHER EMERGENCY PHONE NUMBERS:

(1) ____________________ Direct Line ____________________
     General Mill Foreman  Cell ____________________

(2) ____________________ Direct Line ____________________
     Radiation Safety Officer  Cell ____________________
     Home ____________________

(3) ____________________ Direct Line ____________________
     Plant Manager  Home ____________________

(4) ____________________ Direct Line ____________________
     V.P. of Regulatory Affairs  Home ____________________
9.0 CERTIFICATE OF APPLICABILITY SUBSTANTIAL HARM CRITERIA

In compliance with 40 CFR - Chapter I - Part 112, Energy Fuels Resources Corporation has evaluated the substantial harm criteria listed below and has completed the required certification.

Facility Name: Piñon Ridge Mill  
Facility Address: 16910 Highway 90  
Bedrock, Colorado 81411

1. Does the facility transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?  **NO**

2. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large enough to contain the capacity of the largest aboveground storage tank plus sufficient freeboard to allow for precipitation within any aboveground storage tank area?  **NO**

3. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance such that a discharge from the facility would cause injury to fish and wildlife in sensitive environments?  **NO**

4. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance such that a discharge from the facility would shut down a public drinking water intake?  **NO**

5. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable spill in an amount greater than or equal to 10,000 gallons within the last 5 years?  **NO**

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document, and based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Signature: ______________________________
Name: Mr. Stephen Antony
Title: Chief Operating Officer
Date: ______________________________
## 10.0 CROSS REFERENCE TABLE OF CONTENTS
### 40 CFR 112 – Oil Pollution Prevention

<table>
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<th>Regulation</th>
<th>Description of Rule</th>
<th>Section</th>
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<td>Page 1</td>
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<td>112.3(e)</td>
<td>Location of SPCC Plan</td>
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<td>112.5</td>
<td>Plan Review</td>
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<td>Cathodic Protection</td>
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<td>Certificate of Applicability of Substantial Harm</td>
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NA = Not Applicable