

Colorado Department of Public Health and Environment

OPERATING PERMIT

Tri-State Generation & Transmission Association, Inc. Frank Knutson Station

First Issued: November 1, 2004

Renewed: July 1, 2010

AIR POLLUTION CONTROL DIVISION COLORADO OPERATING PERMIT

FACILITY NAME: Frank Knutson Station OPERATING PERMIT NUMBER

FACILITY ID: 0011349

RENEWED: July 1, 2010 EXPIRATION DATE: July 1, 2015

MODIFICATIONS: See Appendix F of Permit

Issued in accordance with the provisions of Colorado Air Pollution Prevention and Control Act, 25-7-101 et seq. and applicable rules and regulations.

ISSUED TO: PLANT SITE LOCATION:

Tri-State Generation & Transmission Association Frank Knutson Station

Inc. 13501 Powhaton Road

P.O. Box 33695 Commerce City, Colorado 80022

Westminster, CO 80234 Adams County

INFORMATION RELIED UPON

Operating Permit Renewal Application Received: October 30, 2008

And Additional Information Received: March 3, 2008, July 16, 2009, July 22, 2009, October

19, 2009, Dec 4, 16 & 19, 2009 and Jan 15, 2010

03OPAD257

Nature of Business: Electricity Generation

Primary SIC: 4911

RESPONSIBLE OFFICIAL FACILITY CONTACT PERSON

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SUBMITTAL DEADLINES

Semi-Annual Monitoring Period: July 1 – December 31 and January 1 – June 30

Semi-Annual Monitoring Report: Due on February 1, 2011 and August 1, 2011 and subsequent years

First Annual Compliance Period: July 1 – December 31

Subsequent Annual Compliance Period: January 1 through December 31

Annual Compliance Certification: Due on February 1, 2011 and subsequent years

Note that the Semi-Annual Monitoring Reports and the Annual Compliance Report must be received at the Division office by 5:00 p.m. on the due date. Postmarked dates will not be accepted for the purposes of determining the timely receipt of those reports.

FOR ACID RAIN SUBMITTAL DEADLINES SEE SECTION III.4 OF THIS PERMIT

Table of Contents:

SECT	TON I - General Activities and Summary	1
1.	Permitted Activities	
2.	Alternative Operating Scenarios	2
3.	Non-Attainment New Source Review (NANSR) and Prevention of Significant Deterioration (PSD)	
4.	Accidental Release Prevention Program (112(r))	
5.	Compliance Assurance Monitoring (CAM)	4
6.	Summary of Emission Units	5
SECT	TON II - Specific Permit Terms	6
1.	S001 through S003 – Two (2) Natural Gas/Fuel Oil Fired Turbines, Rated at 840,300,000 (Natural	•••••
	Gas) and 905,800,000 (Fuel Oil) Btu/hour each	6
2.	Continuous Emission Monitoring Requirements	
SECT	TION III - Acid Rain Requirements	
3EC1 1.	Designated Representative and Alternate Designated Representative	
2.	Sulfur Dioxide Emission Allowances and Nitrogen Oxide Emission Limitations	
3.	Standard Requirements	
<i>4</i> .	Reporting Requirements	
5.	Comments, Notes and Justifications	
	Specific Non-Applicable Requirements	
1. 2.	General Conditions	
2. 3.	Streamlined Conditions	
	TION V - General Permit Conditions (ver 5/22/2012)	
1.	Administrative Changes	
2.	Certification Requirements	
3.	Common Provisions	
4. 5	Compliance Requirements	
5.	Emergency Provisions Emission Controls for Asbestos	
6. 7.	Emission Controls for Asbestos	
7. 8.	Fee Payment	
o. 9.	Fugitive Particulate Emissions.	
9. 10.	Inspection and Entry	33
	Minor Permit Modifications	
	New Source Review	
	Odor	
15.	Off-Permit Changes to the Source	
16.	Opacity	
17.	Open Burning	
18.	Ozone Depleting Compounds	
19.		
20.	Portable Sources	
	Prompt Deviation Reporting	
22.	Record Keeping and Reporting Requirements	35

Table of Contents:

23. Reopenings for Cause	36
24. Section 502(b)(10) Changes	
25. Severability Clause	37
26. Significant Permit Modifications	37
27. Special Provisions Concerning the Acid Rain Program	37
28. Transfer or Assignment of Ownership	38
29. Volatile Organic Compounds	38
30. Wood Stoves and Wood burning Appliances	38
APPENDIX A - Inspection Information	39
Directions to Plant	
Safety Equipment Required	39
Facility Plot Plan	
List of Insignificant Activities	
APPENDIX B	43
Reporting Requirements and Definitions	
Monitoring and Permit Deviation Report - Part I	
Monitoring and Permit Deviation Report - Part II	
Monitoring and Permit Deviation Report - Part III	
APPENDIX C	51
Required Format for Annual Compliance Certification Report	
APPENDIX D	54
Notification Addresses	54
APPENDIX E	55
Permit Acronyms	55
APPENDIX F	57
Permit Modifications	
APPENDIX G	58
Combinations of Natural Gas and Fuel Oil Consumption that Achieve Compliance wi	
of Section II. Condition 1.1	58

SECTION I - General Activities and Summary

1. Permitted Activities

1.1 This facility consists of two combustion turbines. The facility provides peak electrical generation capacity, and is defined under Standard Industrial Classification 4911. The combustion turbines are configured to operate in a simple-cycle mode (exhaust directly to the atmosphere). Each turbine generates approximately 82 MW of electricity. The turbines are primarily fueled with natural gas and are designed to burn No. 2 fuel oil as a back-up fuel source. The turbines are equipped with water injection to control nitrogen oxide emissions when burning oil, and catalytic oxidation to control carbon monoxide emissions.

The facility is located at 13501 Powhaton Road, in Commerce City. This facility is located in the Denver Metro Area. The Denver Metro Area is classified as attainment/maintenance for particulate matter less than 10 microns in diameter (PM10) and carbon monoxide (CO). Under that classification, all SIP-approved requirements for PM10 and CO will continue to apply in order to prevent backsliding under the provisions of Section 110(l) of the Federal Clean Air Act. The Denver Metro Area is classified as non-attainment for ozone and is part of the 8-hr Ozone Control Area as defined in Regulation No. 7, Section II.A.1.

There are no affected states within 50 miles of the plant. Rocky Mountain National Park is a Federal Class I designated area within 100 kilometers of the plant.

- 1.2 Until such time as this permit expires or is modified or revoked, the permittee is allowed to discharge air pollutants from this facility in accordance with the requirements, limitations, and conditions of this permit.
- 1.3 This Operating Permit incorporates the applicable requirements contained in the underlying construction permits, and does not affect those applicable requirements, except as modified during review of the application or as modified subsequent to permit issuance using the modification procedures found in Regulation No. 3, Part C. These Part C procedures meet all applicable substantive New Source Review Requirements of Part B. Any revisions made using the provisions of Regulation No. 3, Part C shall become new applicable requirements for purposes of this operating permit and shall survive reissuance. This permit incorporates the applicable requirements (except as noted in Section II) from the following construction permit: 00AD0542.
- All conditions in this permit are enforceable by US Environmental Protection Agency, Colorado Air Pollution Control Division (hereinafter Division) and its agents, and citizens unless otherwise specified. **State-only enforceable conditions are:** Permit Condition Number(s): Section II, Condition 1.9.3 (opacity) and Section V conditions 3.d, 3.g (last paragraph), 14 and 18 (as noted).

Operating Permit Number: 03OPAD257 Issued November 1, 2004

1.5 All information gathered pursuant to the requirements of this permit is subject to the Recordkeeping and Reporting requirements listed under Condition 22 of the General Conditions in Section V of this permit.

2. Alternative Operating Scenarios

(10/1/05 Version)

The following Alternative Operating Scenario (AOS) for temporary combustion turbine replacement and turbine component replacement has been reviewed in accordance with the requirements of Regulation No. 3., Part A, Section IV.A, Operational Flexibility-Alternative Operating Scenarios, and Regulation No. 3, Part B, Construction Permits, and Regulation No. 3, Part D, Major Stationary Source New Source review and Prevention of Significant Deterioration and has been found to meet all applicable substantive and procedural requirements. This permit incorporates and shall be considered a Construction Permit for any combustion turbine replacement performed in accordance with this AOS, and the permittee shall be allowed to perform such turbine or turbine component replacement without applying for a revision to this permit or obtaining a new Construction Permit.

Routine Turbine Component Replacements

The following physical or operational changes to the turbines in this permit are not considered a modification for purposes of NSPS GG, NSR/PSD, or Regulation No. 3:

- 1) Replacement of compressor stator and rotating blades, turbine nozzles, turbine buckets, turbine shroud block, fuel nozzles, combustion chamber system, seals, and shaft packings, provided that they are of the same design as the original.
- 2) Changes in the type or grade of fuel used, if the original gas turbine installation, fuel nozzles, etc. were designed for its use.
- 3) An increase in the hours of operation (unless limited by a permit condition)
- 4) Variations in operating loads within the engine design specification.
- 5) Any physical change constituting routine maintenance, repair, or replacement.

Turbines undergoing any of the above changes are subject to all federally applicable and state-only requirements set forth in this permit (including monitoring and record keeping), and shall be subject to any shield afforded by this permit. If replacement of any of the components listed in (1) or (5) above results in a change in serial number for the turbine, a letter explaining the action as well as a revised APEN and appropriate filing fee shall be submitted to the Division within 30 days of the replacement.

Note that the repair or replacement of components must be of genuinely the same design. Except in accordance with the Alternate Operating Scenario set forth below, the Division does not consider that this allows for the entire replacement (or reconstruction) of an existing turbine with an identical new one

Operating Permit Number: 03OPAD257 Issued November 1, 2004

or one similar in design or function. Rather, the Division considers the repair or replacements to encompass the repair or replacement of components at a turbine with the same (or functionally similar) components.

2.1 **Turbine Replacement**

The following AOS is incorporated into this permit in order to deal with a turbine breakdown or periodic routine maintenance and repair of an existing onsite turbine that requires the use of a temporary replacement turbine. "Temporary" is defined as in the same service for 90 operating days or less in any 12 month period. "Permanent" is defined as in the same service for more than 90 operating days in any 12 month period. The 90 days is the total number of days that the turbine is in operation. If the turbine operates only part of a day, that day counts towards the 90 day total. The compliance demonstrations and any monitoring required by this AOS are in addition to those required by the permit.

2.1.1 The permittee may temporarily replace an existing permitted turbine provided such replacement turbines are GE Model EA-PG7121 combustion turbines without modifying this permit, so long as the emissions from the replacement turbine comply with the emission limitations for the existing permitted turbine as determined below.

In the absence of credible evidence to the contrary, data from the CEM shall be evidence of enforceable compliance or noncompliance of the replacement turbine with any short-term NO_x and CO emissions limitations of the original turbine.

For comparison with an annual NO_x and CO emissions limit, data from the CEM shall be used to calculate the actual NO_x and CO emissions as set forth in this permit.

If the data from the CEM indicate compliance with both the NO_X and CO emission limitations, in the absence of credible evidence to the contrary, the source may certify that the turbine is in compliance with both the NO_X and CO emission limitations for the relevant time period.

If the CEM data fails to demonstrate compliance with any of the NO_x or CO emission limitations, and in the absence of credible evidence to the contrary, the turbine will be considered to be out of compliance for the relevant time periods(s). All data that indicates noncompliance shall be submitted to the Division within 14 calendar days after the data is collected.

2.1.2 Replacement turbines are subject to all federally applicable and state-only requirements set forth in this permit (including monitoring and record keeping), and shall be subject to any shield afforded by this permit.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

2.1.3 The permittee shall maintain a log on-site to contemporaneously record the start and stop date of any turbine replacement, the manufacturer and serial number of the turbine(s) that are replaced during the term of this permit, and the manufacturer and serial number of the replacement turbine.

2.2 Additional Sources

The replacement of an existing turbine with a new turbine is viewed by the Division as the installation of a new emissions unit, not "routine replacement" of an existing unit. The AOS is therefore essentially an advanced construction permit review. The AOS cannot be used for additional new emission points for any site; a turbine that is being installed as an entirely new emission point and not as part of an AOS-approved replacement of an existing onsite turbine has to go through the appropriate Construction/Operating permitting process prior to installation.

3. Non-Attainment New Source Review (NANSR) and Prevention of Significant Deterioration (PSD)

3.1 This facility is categorized as a NANSR major stationary source (Potential to Emit of $NO_x \ge 100$ Tons/Year). Future modifications at this facility resulting in a significant net emissions increase (see Reg 3, Part D, Sections II.A.26 and 42) for VOC or NOx or a modification which is major by itself (Potential to Emit of ≥ 100 TPY of either VOC or NOx) may result in the application of the NANSR review requirements.

Based on the information provided by the applicant, this source is categorized as a minor stationary source for PSD as of the issue date of this permit. Any future modification which is major by itself (Potential to Emit of ≥ 250 TPY) for any pollutant listed in Regulation No. 3, Part D, Section II.A.42 for which the area is in attainment or attainment/maintenance may result in the application of the PSD review requirements

4. Accidental Release Prevention Program (112(r))

4.1 Based on the information provided by the applicant, this facility is not subject to the provisions of the Accidental Release Prevention Program (section 112(r)) of the Federal Clean Air Act.

5. Compliance Assurance Monitoring (CAM)

5.1 The following emission points at this facility use a control device to achieve compliance with an emission limitation or standard to which they are subject and have pre-control emissions that exceed or are equivalent to the major source threshold. They are therefore subject to the provisions of the CAM program as set forth in 40 CFR Part 64, as adopted by reference in Colorado Regulation No. 3, Part C, Section XIV:

None. The turbines are not subject to CAM since at the time the CAM plan was required the Title V permit specified a continuous compliance determination method (40 CFR Part 64 § 64.2(b)(1)(vi), as adopted by reference in Colorado Regulation No. 3, Part C, Section XIV).

Operating Permit Number: 03OPAD257 Issued November 1, 2004

6. Summary of Emission Units

6.1 The emissions units regulated by this permit are the following:

AIRS Stack Number	Facility Identifier	Description	Pollution Control Device
001	B001	One (1) General Electric (GE) Model EA-PG7121, Natural Gas/Fuel Oil Fired Combustion Turbine Generator, Rated at 840,300,000 Btu/hour (Natural Gas), 905,800,000 Btu/hour (Distillate Fuel Oil), Equipped with Advanced Low NOx Combustion System, Serial Number 297658.	Water Injection to Control NOx Emissions During Oil Firing Oxidation Catalyst to Control CO Emissions
003	B002	One (1) General Electric (GE) Model EA-PG7121, Natural Gas/Fuel Oil Fired Combustion Turbine Generator, Rated at 840,300,000 Btu/hour (Natural Gas), 905,800,000 Btu/hour (Distillate Fuel Oil), Equipped with Advanced Low NOx Combustion System, Serial Number 297659.	Water Injection to Control NOx Emissions During Oil Firing Oxidation Catalyst to Control CO Emissions

SECTION II - Specific Permit Terms

1. S001 through S003 – Two (2) Natural Gas/Fuel Oil Fired Turbines, Rated at 840,300,000 (Natural Gas) and 905,800,000 (Fuel Oil) Btu/hour each

Parameter	Permit Condition	Limitations	Compliance Emission	Monito	Monitoring		
	Number		Factor	Method	Interval		
PM	1.1	68.5 tons/year	Natural Gas: 0.0093 lb/mmBtu Fuel Oil: 0.014 lb/mmBtu	Recordkeeping Calculation	Monthly		
	1.3	For each turbine: 0.1 lb/mmBtu	N/A	Fuel Restriction	Only Natural Gas or Distillate Fuel Oil are Used as Fuel		
PM ₁₀	1.1	68.5 tons/year	Natural Gas: 0.0093 lb/mmBtu Fuel Oil: 0.014 lb/mmBtu	Recordkeeping Calculation	Monthly		
	1.6.1	RACT: 0.034 lb/mmBtu annual average when burning fuel oil Good Combustion Practices	N/A				
SO_2	1.1	61.7 tons/year	Natural Gas: 0.0006 lb/mmBtu Fuel Oil: Fuel Sampling and Calculation	Recordkeeping Calculation	Monthly		
	1.4	For each turbine: 0.35 lbs/mmBtu, on a 3-hour rolling average	N/A	Fuel Restriction	See Condition 1.4		
	1.6.5	RACT: Fuel Oil: 0.05% weight S	N/A	Fuel Restriction	See Condition 1.6.5		
NO_X	1.1	244.1 tons/year	CEM	Continuous Emission Monitor	Continuously		
	1.6.3	RACT: 9 ppmvd @ 15% O ₂ 1-hour average (natural gas) 42 ppmvd @ 15% O ₂ 1-hour average (distillate oil)	N/A				

Operating Permit Number: 03OPAD257 Issued November 1, 2004

Parameter	Permit	Limitations	Compliance Emission	Monito	ring
	Condition Number		Factor	Method	Interval
VOC	1.1	3.1 tons/year	Natural Gas: 0.00006 lb/mmBtu Fuel Oil:	Recordkeeping Calculation	Monthly
			0.00022 lb/mmBtu		
	1.6.4	RACT: Good Combustion Practices and Catalytic Oxidizer	N/A	CO Monitoring	Continuously
СО	1.1	134.7 tons/year	N/A	Continuous Emission Monitor	Continuously
	1.6.2	RACT: Natural Gas: 15 ppmvd @ 15% O ₂ (hourly average) Fuel Oil: 25 ppmvd @ 15% O ₂ (hourly average) Good Combustion Practices	N/A	Continuous Emission Monitor	Continuously
НАР	1.1	4.8 tons/year total HAPs	Natural Gas: ICCR ^{Note1} Fuel Oil: AP42	Recordkeeping Calculation	Monthly
Fuel Use	1.2	Heat Input: 14,721,881 mmBtu/year Nautral Gas 2,989,074 mmBtu/year Fuel Oil	N/A	Recordkeeping Fuel Sampling	Monthly Monthly
Continuous Emission Monitoring System Requirements	1.5	N/A	N/A	See Condi	tion 1.5
NSPS General Provisions	1.7	N/A	N/A	As required in Provisi	
Opacity	1.8.1	Not to Exceed 20% Except as Provided for in 1.9.2 and 1.9.3	N/A	When Using Natural Gas: Fuel Restriction	Only Natural Gas is Used as Fuel (except as provided below
	1.8.2	For Certain Operational Activities – Not to Exceed 30%, for a Period or Periods Aggregating More than Six (6) Minutes in any 60 Consecutive Minutes	N/A		for fuel oil) If oil used: Annually or
	1.8.3	Not to Exceed 20% (state-only)	N/A	When Using Fuel Oil: Method 9	Annually or after 500 hours Annually for 30% limit

Operating Permit Number: 03OPAD257 Issued November 1, 2004

Parameter	Permit Condition Number	Limitations	Compliance Emission Factor	Monitor Method	ring Interval
Acid Rain Requirements	1.9	See Section III of this Pe	rmit	Certification	Annually
Insignificant Activity NOx Emissions	1.10	N/A		Calculation	Annually
Sulfur Content of Fuel	1.11	N/A		See Conditi	on 1.11

Note 1: ICCR = Cost-Effectiveness of Oxidation Catalyst Control of Hazardous Air Pollutant Emissions from Stationary Source Combustion Turbines, prepared by the Combustion Turbine Work Group of the Industrial Combustion Coordinated Rulemaking, September, 1998

1.1 Emissions of air pollutants shall not exceed the limits listed in the table above. Compliance with the annual limits shall be determined on a rolling (12) month total. By the end of each month a new twelve-month total is calculated based on the previous twelve months' data. (Construction Permit 00AD0542 and Colorado Regulation No. 3, Part B, II.A.4) (PM/PM₁₀ includes condensables)

The permittee shall calculate emissions using the CEMS data, actual fuel use and the emission factors listed above, and the most recent natural gas BTU analysis and either the BTU content of the most recent fuel oil sample taken as allowed in Appendix D, § 2.2.4.2(a), or one of the conservative assumed values allowed in Appendix D, §2.2.4.3(c) and maintain a record of rolling twelve month total emissions on site for Division inspection upon request.

1.2 Total heat input into the two turbines, together, shall not exceed 14,721,881 million BTU per year when burning exclusively natural gas, or 2,989,074 million BTU per year when burning exclusively distillate fuel oil. These maximum fuel consumption rates would be lower for years when both natural gas and distillate fuel oil are consumed. Authorization to burn either natural gas or distillate fuel oil implicitly recognizes that there may be the potential for a wide variety of combinations of fuel consumption. Appendix G of this permit illustrates such combinations which maintain the NOx emission limit stated in Condition 1.1. This information is included for informational and guidance purposes only. (Construction Permit 00AD0542 as modified under the provisions of Section I, Condition 1.3)

Compliance with the annual limits shall be determined on a rolling (12) month total. By the end of each month a new twelve-month total is calculated based on the previous twelve months' data.

A fuel flow meter shall be used to monitor fuel use. Records of fuel use shall be maintained for Division inspection upon request.

The Btu content of the natural gas used to fuel this equipment shall be determined monthly using the procedures set forth in 40 CFR Part 75. The heat content of fuel oil shall be determined by sampling from the fuel oil storage tank after each addition of oil in accordance with 40 CFR 75, Appendix D, § 2.2.4.2, or by obtaining sampling results from each delivery of fuel oil in accordance with 40 CFR 75, Appendix D, § 2.2.4.3. In the event that no fuel oil deliveries occur in a calendar year, sampling from the fuel oil storage tank shall be performed at least once during that calendar year. The Btu content shall be based on the gross heating value (HHV) of the fuel using appropriate ASTM Methods, or equivalent, if approved by the Division in advance. Calculation of annual emissions outlined under Condition 1.1 shall be based on the heat value and sulfur content from either the most recent oil sample taken as allowed in Appendix D, § 2.2.4.3(c).

Total heat input shall be calculated each month based on the fuel flow rate and heat content. Records of the calculations shall be maintained for Division inspection upon request.

1.3 No owner or operator shall cause or permit to be emitted into the atmosphere from any fuel-burning equipment, particulate matter in the flue gases which exceeds the following:

For each turbine:

0.1 lb. Per 10⁶ BTU heat input for fuel burning equipment of greater than 500x10⁶ BTU per hour or more.

(Colorado Regulation No. 1, III.A.1.c)

In the absence of credible evidence to the contrary, compliance with the particulate matter emission limit is presumed whenever either natural gas or distillate fuel oil is used as fuel in the turbines.

1.4 Sulfur Dioxide (SO₂) emissions shall not exceed the following limitations:

Sulfur Dioxide (SO₂) emissions **from each turbine** shall not exceed 0.35 lbs SO₂/million BTU of heat input. (Colorado Regulation No. 1, Section VI.B.4.c.(ii)). The averaging time for all new source emissions standards for sulfur dioxide shall be three (3) hours, and any three-hour rolling average of emission rates which exceeds these standards is a violation of this regulation. (Colorado Regulation No. 1, VI.B.2)

In the absence of credible evidence to the contrary, compliance with the SO_2 limitation is presumed whenever pipeline quality natural gas that meets the requirements in Condition 1.11 is used as fuel in these turbines. When burning fuel oil, the sulfur content of the fuel as determined under Condition 1.11 and the heat content of the fuel as determined under Condition 1.2 shall be used to monitor compliance with this emission limit.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- 1.5 For each combustion turbine, a continuous emission monitoring system (CEM) shall be installed, calibrated, certified, maintained, and operated to measure and record:
 - 1.5.1 Hourly concentration of Nitrogen Oxides in the turbine exhausts, ppmvd.
 - 1.5.2 Hourly concentration of Oxygen in the turbine exhausts, percent.
 - 1.5.3 Emissions of Nitrogen Oxides, tons per month, and tons per rolling 12-month periods.
 - 1.5.4 Emissions of Carbon Monoxide, pounds per hour, tons per month, and tons per rolling 12-month periods.
 - 1.5.5 Fuel flow rate, SCF per hour for gas, gallons per hour for distillate fuel oil.
 - 1.5.6 Operating mode startup, shutdown, and/or standard operation; and
 - 1.5.7 Load, in MW, at which turbine is operating.

The continuous emission monitoring system shall meet the requirements in Section II, Condition 2 of this permit.

(Construction Permit 00AD0542)

- 1.6 Reasonably Available Control Technology (RACT) shall be applied for control of: Particulate Matter less than 10 micrometers (PM₁₀), Carbon Monoxide, Nitrogen Oxides (a precursor of PM₁₀), and Sulfur Dioxide (a precursor of PM₁₀). The following have been determined as RACT, and shall be complied with:
 - 1.6.1 Particulate Matter less than 10 micrometers (PM₁₀): Use of pipeline quality natural gas and application of good combustion control practices. Emissions of PM₁₀ shall not be in excess of an annual average of 0.034 pound per million BTU heat input when burning 100% distillate fuel oil. In the absence of credible evidence to the contrary, compliance with the particulate matter emission limit is presumed whenever either natural gas or distillate fuel oil is used as fuel in the turbines.
 - 1.6.2 <u>Carbon Monoxide</u>: Application of good combustion control practices and use of an oxidation catalyst. Carbon Monoxide emissions shall not be in excess of an hourly average of 15 ppmvd at 15% O₂ (natural gas) or an hourly average of 25 ppmvd at 15% O₂ (fuel oil). Periods of startup and shutdown are exempt from concentration standards. "Startup" means the setting in operation of any air pollution source for any purpose. Setting in operation for these turbines begins when fuel is injected into the turbine. Setting in operation for these turbines ends 20 minutes after the turbine reaches pre-mix steady state mode (for natural gas) and 20 minutes after the turbine reaches extended liquid lean-lean mode (for distillate fuel oil). "Shutdown" means the cessation of operation of any air pollution source for any purpose. The cessation of

Operating Permit Number: 03OPAD257 Issued November 1, 2004

operation for these turbines begins when the command signal is initiated by the turbine operator to shutdown the unit and ends when fuel is no longer being fired in the turbine. The CEMs required in Condition 1.5 shall be used to monitor compliance with these emission limits.

During periods of combustion tuning, fuel switching and testing, emissions of CO shall not exceed 1,000 ppmvd at 15% O₂, on a 1-hour average. Use of this CO emission limit for purposes of combustion tuning, fuel switching and testing shall not exceed 100 hours in any calendar year for both turbines combined. Records of the number of hours each turbine undergoes combustion tuning, fuel switching and/or testing shall be recorded and maintained and made available to the Division upon request. "Combustion Tuning and Testing" means the operation of the unit for combustion tuning and testing operations after a unit overhaul or as part of routine maintenance operations. Combustion tuning and testing can occur from initial firing to maximum load conditions. "Fuel Switching" means transferring from burning natural gas to burning distillate fuel oil or transferring from burning distillate fuel oil to burning natural gas.

1.6.3 Nitrogen Oxide: Advanced Dry Low NOx combustion system capable of limiting the concentration of Nitrogen Oxides in the turbine exhausts to less than or equal to 9 ppmvd at 15% Oxygen, hourly average while operating on natural gas. When operating on fuel oil, water shall be injected to reduce the emissions of Nitrogen Oxides, and the concentration shall be less than or equal to 42 ppmvd at 15% Oxygen, hourly average. Periods of startup and shutdown are exempt from concentration standards. "Startup" means the setting in operation of any air pollution source for any purpose. Setting in operation for these turbines begins when fuel is injected into the turbine. Setting in operation for these turbines ends 20 minutes after the turbine reaches pre-mix steady state mode (for natural gas) and 20 minutes after the turbine reaches extended liquid lean-lean mode (for distillate fuel oil). "Shutdown" means the cessation of operation of any air pollution source for any purpose. The cessation of operation for these turbines begins when the command signal is initiated by the turbine operator to shutdown the unit and ends when fuel is no longer being fired in the turbine. The CEMs required in Condition 1.5 shall be used to monitor compliance with these emission limits.

During periods of combustion tuning, fuel switching and testing, emissions of NOx shall not exceed 175 ppmvd at 15% O_2 , on a 1-hour average when burning distillate fuel oil and 100 ppmvd at 15% O_2 , on a 1-hour average when burning natural gas. Use of this NOx emission limit for purposes of combustion tuning, fuel switching and testing shall not exceed 100 hours in any calendar year for both turbines combined. Records of the number of hours each turbine undergoes combustion tuning, fuel switching and/or testing shall be recorded and maintained and made available to the Division upon request. "Combustion Tuning, Fuel Switching and Testing" shall have the same definition as in Condition 1.6.2

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- 1.6.4 <u>Volatile Organic Compounds</u>: Application of good combustion control practices and use of an oxidation catalyst. In the absence of credible evidence to the contrary, RACT for VOC is assumed to be met when the CO RACT provisions are met.
- 1.6.5 <u>Sulfur Dioxides:</u> Use of fuel oil with a sulfur content of 0.05% by weight or less. Compliance with the fuel oil sulfur content limit is presumed, in the absence of evidence to the contrary, when fuel oil that meets the requirements in Condition 1.11.2 is used as fuel.

(Construction Permit 00AD0542 and Colorado Regulation No. 3, Part B, III.D.3)

1.7 Regulation No. 6, Part A, Subpart A, General Provisions

This Subpart applies as indicated in the Conditions listed above.

Notification and Recordkeeping

- 1.7.1 Any owner or operator subject to the provisions of this part shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. (60.7(b))
- 1.7.2 Each owner or operator required to install a continuous monitoring system (CMS) or monitoring device shall submit an excess emissions and monitoring systems performance report (excess emissions are defined in applicable subparts) and/or a summary report form as set forth in 60.7(c).
- 1.7.3 Any owner or operator subject to the provisions of this part shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance test measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part recorded in a permanent form suitable for inspection. (60.7(f))

Compliance with standards and maintenance requirements

1.7.4 At all times, including periods of startup, shutdown, and malfunction, owners and operators shall to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to

Operating Permit Number: 03OPAD257 Issued November 1, 2004

monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. (60.11(d))

Circumvention

1.7.5 No article, machine, equipment or process shall be used to conceal an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gasses discharged to the atmosphere. (60.12)

1.8 Opacity Limits

1.8.1 Except as provided for in Condition 1.8.2 and 1.8.3 below, no owner or operator of a source shall allow or cause the emission into the atmosphere of any air pollutant which is in excess of 20% opacity. Visible emissions shall be measured by EPA Method 9 (40 CFR, Part 60, Appendix A (July, 1992)) in all subsections of Section II.A of this regulation. (Colorado Regulation No. 1, Section II.A.1).

In the absence of credible evidence to the contrary, compliance with this opacity limit is presumed whenever natural gas is used as fuel for the turbines.

When burning fuel oil, compliance with this opacity requirement shall be monitored as follows:

Compliance with the 20% opacity limit shall be monitored by conducting visible emission observations in accordance with EPA Method 9, after 500 hours of fuel oil use or annually, whichever comes first. Such opacity observation shall be conducted within 24 hours of completion of any specific activity identified in Condition 1.8.2, if such an activity occurs during the annual period.

A visible emissions observation is not required for any annual period where no distillate fuel oil is burned, where distillate fuel is not burned for a period of at least six minutes, or when fuel oil is not burned during daylight hours. The annual period shall be the annual compliance period identified on the information page of this operating permit.

1.8.2 No owner or operator of a source shall allow or cause to be emitted into the atmosphere any air pollutant resulting from the building of a new fire, cleaning of fire boxes, soot blowing, start-up, process modifications, or adjustment or occasional cleaning of control equipment which is in excess of 30% opacity for a period or periods aggregating more than six (6) minutes in any sixty (60) consecutive minutes (Colorado Regulation No. 1, Section II.A.4).

"Startup" means any setting in operation of an air pollutant source for any purpose.

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

In the absence of credible evidence to the contrary, compliance with this opacity limit is presumed whenever natural gas is used as fuel for the turbines.

When burning fuel oil, compliance with this opacity requirement shall be monitored as follows:

Compliance with the 30% opacity standard shall be monitored by conducting annual visible emission observations in accordance with EPA Method 9. This opacity observation shall be taken within one (1) hour of the commencement of any of the specific activities identified in Condition 1.8.2 and every 24 hours thereafter until that activity is completed.

A visible emission observation is not required for any annual period where no fuel oil is burned, when none of the specific activities identified in Condition 1.8.2 lasts for at least six minutes, or when none of the specific activities identified in Condition 1.8.2 occurs during daylight hours. In addition, a visible emission observation is not required for any annual period where no specific activities identified in this Condition 1.8.2 have occurred when fuel oil is burned. An annual period shall be the annual monitoring period defined on the information page of this operating permit.

1.8.3 No owner or operator may discharge, or cause the discharge into the atmosphere of any particulate matter which is greater than 20% opacity (Colorado Regulation No. 6, Part B, Section II.C.3 – **state-only** requirement).

This opacity standard applies at all times except during periods of startup, shutdown and malfunction (40 CFR Part 60 Subpart A § 60.11(c), as adopted by reference in Colorado Regulation No. 6, Part B, Section I.A). In addition, the provisions of 40 CFR Part 60, Subpart A as set forth in Condition 1.7 of this permit apply. (Colorado Regulation No. 6, Part B, I.A)

"Startup" means any setting in operation of an air pollutant source for any purpose. "Shutdown" means the cessation of operation of an air pollutant source for any purpose.

In the absence of credible evidence to the contrary, compliance with this opacity limit is presumed whenever natural gas is used as fuel for the turbines.

When burning fuel oil, compliance with this opacity limit shall be monitored as follows:

Compliance with this 20% opacity limit is presumed, in the absence of credible evidence to the contrary, provided the visible emission observations conducted for Condition 1.8.1 meets the limitation in Condition 1.8.1 and the visible emission observation conducted under the provisions of Condition 1.8.1 indicate compliance.

For Conditions 1.8.1, 1.8.2 and 1.8.3, subject to the provisions of C.R.S. 25-7-123.1 and in the absence of credible evidence to the contrary, exceedance of the opacity limit shall be considered to exist from the

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

time a Method 9 reading is taken that shows an exceedance of the opacity limit until a Method 9 reading is taken that shows the opacity is less than the opacity limit.

Results of Method 9 readings and a copy of the certified Method 9 reader's certification shall be made available to the Division upon request.

1.9 **Acid Rain Requirements**

These units are subject to the Title IV Acid Rain Requirements. As specified in 40 CFR Part 72.72(b)(1)(viii), the acid rain permit requirements shall be complete and segregable portion of the Operating Permit. As such the requirements are found in Section III of this permit.

1.10 Insignificant Activity NO_x Emissions

NOx emissions from all insignificant activities shall be included in determining compliance with the 250 tons/year major source threshold. The applicant shall track emissions from all NOx emitting insignificant activities on a yearly basis. This information shall be kept on site and made available to the Division upon request. For the purposes of this condition, insignificant activities shall be defined as any activity or equipment, which emits any amount but does not require an Air Pollution Emission Notice (APEN).

1.11 Sulfur Content of Fuel

The sulfur content of the fuels burned shall meet the following requirements:

- 1.11.1 The permittee shall maintain records demonstrating that the natural gas burned meets the definition of pipeline quality natural gas as defined in 40 CFR Part 72. Specifically, the permittee shall demonstrate that the natural gas burned has a total sulfur content less than 0.5 grains/100 SCF. The demonstration shall be made using any of the methods identified in 40 CFR Part 75 Appendix D, Section 2.3.1.4. These records shall be made available to the Division upon request.
- 1.11.2 Compliance with the fuel oil sulfur content limit of Condition 1.6.5 (0.05% by weight) shall be monitored by using one of the fuel oil total sulfur sampling options in accordance with 40 CFR 75, Appendix D. The frequency of fuel oil sulfur sampling shall be as described for determining fuel oil heat content in Condition 1.2.

2. Continuous Emission Monitoring Requirements

Note that the continuous emission monitoring requirements identified in this Condition are in addition to the continuous emission monitoring requirements required by the Acid Rain Program, which are identified in Section III of this permit.

2.1 Fuel Flow Rate

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

Each turbine shall be equipped with an in-line fuel flow meter that meets the requirements in 40 CFR Part 75 Appendix D to measure fuel combusted in each turbine. Fuel flow data shall be recorded on a data acquisition and handling system as specified in 40 CFR Part 75 Appendix D.

2.2 Equipment and QA/QC Requirements

2.2.1 The Continuous Emission Monitoring Systems (CEMS) are subject to the following requirements:

Except as provided for below, the CO monitors are subject to the applicable requirements of 40 CFR Part 60. The monitoring systems shall meet the equipment, installation, and performance specifications of 40 CFR Part 60 Appendix B, Performance Specification 4/4A. These CEMS are subject to the quality assurance/quality control requirements in 40 CFR Part 60 Appendix F and Subpart A, 60.13.

The CO CEMS data shall meet the applicable "primary equipment hourly operating requirements" for hourly average calculation methodology specified in 40 CFR Part 75 Subpart B, 75.10(d).

For CO CEMS data conversions, a 19.0% O₂ diluent cap will be used when the measured O₂ concentration is greater than 19.0 percent O₂.

The NOx (and diluent) monitors are subject to the applicable requirements of 40 CFR Part 75. The monitoring systems shall meet the equipment, installation and performance specification requirements in 40 CFR Part 75, Appendix A. These CEMS shall meet the quality assurance/quality control requirements in 40 CFR Part 75, Appendix B, the conversion procedures of Appendix F and the traceability protocols of Appendix H.

2.2.2 Quality assurance/quality control plans shall be prepared for the continuous emission monitoring systems as follows:

The quality assurance/quality control plan for the CO monitors shall be prepared in accordance with the applicable requirements in 40 CFR Part 60, Appendix F.

The quality assurance/quality control plan for the NOx (and diluent) monitors shall be prepared in accordance with the applicable requirements in 40 CFR Part 75, Appendix B.

The quality assurance/quality control plans shall be made available to the Division upon request. Revisions shall be made to the plans at the request of the Division.

2.3 **General Provisions**

2.3.1 CO monitors: The permittee shall ensure that all continuous emission monitoring systems required are in operation and monitoring unit emissions at all times except for monitoring system breakdowns, repairs, calibration checks and zero and span adjustments required under 40 CFR Part 60 Subpart A, 60.13(d). (40 CFR Part 60, Subpart A, 60.13(e))

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- 2.3.2 NOx (and diluent) monitors: The permittee shall ensure that all continuous emission monitoring systems required are in operation and monitoring unit emissions at all times that the affected unit combusts any fuel except as provided in 40 CFR 75.11(e) and during periods of calibration, quality assurance, or preventative maintenance performed pursuant to 40 CFR Part 75, 75.21 and Appendix B, periods of repair, periods of backups of data from the data acquisition and handling system or recertification performed pursuant to 40 CFR 75.20. (40 CFR Part 75, 75.10(d))
- 2.3.3 Alternative monitoring systems, alternative reference methods, or any other alternatives for the required continuous emission monitoring systems shall not be used without having obtained prior approval from the appropriate agency, either the Division or the U.S. EPA depending on which agency is authorized to approve such alternative under applicable law. Any alternative continuous emission monitoring systems or continuous opacity monitoring systems must be certified in accordance with the applicable requirements of 40 CFR Part 60 or 40 CFR Part 75 prior to use.
- 2.3.4 All test and monitoring equipment, methods, procedures and reporting shall be subject to the review and approval by the appropriate agency, either the Division or the U.S. EPA, depending on which agency is authorized to approve such item under applicable law, prior to official use. The Division shall have the right to inspect such monitoring equipment, methods or procedures and data obtained at any time. The Division may provide a witness(es) for any and all tests as Division resources permit.
- 2.3.5 A file suitable for inspection shall be maintained for all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by the applicable portions of 40 CFR Part 60 Subpart A and Appendices B and F and 40 CFR Part 75.
- 2.3.6 Records shall be maintained of the occurrence and duration of any startup, shutdown, or malfunction in the operation of the source; any malfunction of the air pollution control equipment; or any periods during which the continuous monitoring system or monitoring device is inoperative. (40 CFR Part 60, Subpart A, 60.7(b))

2.4 Data Replacement Requirements

For periods when quality assured data is not available from the continuous emission monitoring systems the data replacement procedures in 40 CFR Part 75 Subpart D shall be used for determining the total (annual) emissions. Although CO emissions are not specifically referenced in the Subpart D procedures, the CEMS data acquisition system is programmed to substitute CO emissions using the same procedures specified for SO₂.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

Note that the replaced data shall be used to monitor compliance with the NO_x and CO annual mass emission limitations.

- 2.5 Recordkeeping and Reporting Requirements
 - 2.5.1 The owner or operator of a facility required to install, maintain and calibrate continuous monitoring equipment shall submit to the Division, by the end of the calendar month following the end of each calendar quarter a report of excess emissions for all pollutants monitored for that quarter (40 CFR Part 60, Subpart A, 60.7(c)). This report shall consist of the following information and/or reporting requirements as specified by the Division:

The magnitude of excess emissions computed in accordance with 40 CFR Part 60 Subpart A, 60.13(h), and conversion factor(s) used, and the date and time of commencement and completion of each time period of excess emissions and the process operating time during the reporting period. (40 CFR Part 60, Subpart A, 60.7(c)(1))

Specific identification of each period of excess emissions that occurs during startups, shutdowns, and malfunctions of the affected facility. The nature and cause of any malfunction (if known), and the corrective action taken or preventative measures adopted. (40 CFR Part 60, Subpart A, 60.7(c)(2))

The date and time identifying each period during which the continuous monitoring system was inoperative except for zero and span checks and the nature of the system repairs or adjustments. (40 CFR Part 60, Subpart A, 60.7(c)(3))

When no excess emissions have occurred or the continuous monitoring system(s) have not been inoperative, repaired, or adjusted, such information shall be stated in the report. (40CFR Part 60, Subpart A, 60.7(c)(4))

2.5.2 The owner or operator of a facility required to install, maintain, and calibrate continuous monitoring equipment shall submit to the Division, by the end of the month following the end of each calendar quarter, a summary report for that quarter. (40 CFR Part 60, Subpart A, 60.7(c)) One summary report form shall be submitted for each pollutant monitored. This report shall contain the information and be presented in a format approved by the Division.

If the total duration of excess emissions for the reporting period is less than 1 percent of the total operating time for the reporting period and continuous monitoring system (CMS) downtime is less than 5 percent of the total operating time for the reporting period, only the summary report form shall be submitted and the excess emission report described in Condition 2.5.1 need not be submitted unless required by the Division. (40 CFR Part 60, Subpart A, 60.7(d)(1))

Operating Permit Number: 03OPAD257 Issued November 1, 2004

Air Pollution Control Division Colorado Operating Permit Permit # 03OPAD257 Tri-State Generation & Transmission Association, Inc.
Frank Knutson Station
Page 19

If the total duration of excess emissions for the reporting period is 1 percent or greater of the total operating time for the reporting period or the total CMS downtime for the reporting period is 5 percent or greater of the total operating time for the reporting period, the summary report form and the excess emission report described in Condition 2.5.1 shall both be submitted. (40 CFR Part 60, Subpart A, 60.7(d)(1)

SECTION III - Acid Rain Requirements

1. Designated Representative and Alternate Designated Representative

Designated Representative: Alternate Designated Representative:

Name: Barbara A. Walz Name: Michael S. McInnes
Title: Vice President, Title: Senior Vice President

Environmental Production

Phone: (303) 452-6111 Phone: (303) 452-6111

Changes to the Designated Representative or Alternate Designated Representative shall be made in accordance with 40 CFR Part 72 § 72.23.

2. Sulfur Dioxide Emission Allowances and Nitrogen Oxide Emission Limitations

Combustion Turbine No. BR-1	2010	2011	2012	2013	2014	2015
SO ₂ Allowances, per 40 CFR Part 73.10(b), Table 2	0*	0*	0*	0*	0*	0*
NO _X Limits		This U	Jnit Has No NO _X	Limits (See Sect	tion 5)	

^{*} Under the provisions of § 72.84(a) any allowance allocations to, transfers to and deductions from an affected unit's Allowance Tracking System account is considered an automatic permit amendment and as such no revision to the permit is necessary. Numerical allowances shown in this table are from the May 12, 2005 edition of the rule (70 FR 25335)

Combustion Turbine No. BR-2	2010	2011	2012	2013	2014	2015
SO ₂ Allowances, per 40 CFR Part 73.10(b), Table 2	0*	0*	0*	0*	0*	0*
NO _X Limits		This U	Unit Has No NO _X	Limits (See Sect	tion 5)	

^{*} Under the provisions of § 72.84(a) any allowance allocations to, transfers to and deductions from an affected unit's Allowance Tracking System account is considered an automatic permit amendment and as such no revision to the permit is necessary. Numerical allowances shown in this table are from the May 12, 2005 edition of the rule (70 FR 25335)

3. Standard Requirements

Combustion Turbines BR-1 and BR-2 of this facility are subject to the Acid Rain Program and the source has certified that they will comply with the following Acid Rain Requirements (standard requirements specified in 40 CFR Part 72 § 72.9).

Permit Requirements.

(1) The designated representative of each affected source and each affected unit at the source shall:

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72 in accordance with the deadlines specified in 40 CFR 72.30; and
- ii) Submit in a timely manner any supplemental information that the Division determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each affected source and each affected unit at the source shall:
 - i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the Division; and
 - ii) Have an Acid Rain Permit.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the source or unit, as appropriate, with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Federal Clean Air Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each affected unit at the source shall:
 - i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance account (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the affected units; and
 - ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Federal Clean Air Act.
- (3) An affected unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - i) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an affected unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

<u>Nitrogen Oxides Requirements</u>. The owners and operators of the source and each affected unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an affected unit that has excess emissions in any calendar year shall submit a proposed offset plan to the Administrator of the U. S. EPA, as required under 40 CFR part 77.
- (2) The owners and operators of an affected unit that has excess emissions in any calendar year shall:
 - i) Pay without demand, to the Administrator of the U. S. EPA, the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or the Division:
 - i) The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the ii) extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply.
- iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,
- iv) Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.
- (2) The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain permit application, an Acid Rain permit, or a written exemption under 40 CFR 72.7 or 72.8 including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Federal Clean Air Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Federal Clean Air Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- Each affected source and each affected unit shall meet the requirements of the Acid Rain Program. (4)
- (5) Any provision of the Acid Rain Program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source.
- (6) Any provision of the Acid Rain Program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Federal Clean Air Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain permit application, an Acid Rain permit, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- (1) Except as expressly provided in title IV of the Federal Clean Air Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an affected source or affected unit from compliance with any other provision of the Federal Clean Air Act, including the provisions of title I of the Federal Clean Air Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; provided, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Federal Clean Air Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

4. Reporting Requirements

Reports shall be submitted electronically as specified in 40 CFR Part 75.64.

Pursuant to 40 CFR Part 75.64 quarterly reports and compliance certification requirements shall be submitted to the Administrator within 30 days after the end of the calendar quarter. The contents of these reports shall meet the requirements of 40 CFR 75.64.

Revisions to this permit shall be made in accordance with 40 CFR Part 72, Subpart H, §§ 72.80 through 72.85 (as adopted by reference in Colorado Regulation 18). Permit modification requests shall be submitted to the Division at the address identified in Appendix D.

5. Comments, Notes and Justifications

Combustion Turbines BR-1 and BR-2 burn natural gas as a primary fuel. Distillate fuel oil is used for startup and backup. The NO_X limitations in 40 CFR Part 76 are only applicable to coal-fired utility units and thus do not apply to BR-1 and BR-2.

SECTION IV - Permit Shield

Regulation No. 3, 5 CCR 1001-5, Part C, §§ I.A.4, V.D. & XIII.B; § 25-7-114.4(3)(a), C.R.S.

1. Specific Non-Applicable Requirements

Based on the information available to the Division and supplied by the applicant, the following parameters and requirements have been specifically identified as non-applicable to the facility to which this permit has been issued. This shield does not protect the source from any violations that occurred prior to or at the time of permit issuance. In addition, this shield does not protect the source from any violations that occur as a result of any modifications or reconstruction on which construction commenced prior to permit issuance.

Emission Unit Description & Number	Non-Applicable Requirement	Justification
BT01	Colorado Regulation No. 7, Section VI.B.1, 2 and 3	Storage tank is used to store No. 2 distillate fuel oil, which is exempt under VI.B.1.a.
BT01	Colorado Regulation No. 7, Section VII.C	This tank is not used to store crude oil

2. General Conditions

Compliance with this Operating Permit shall be deemed compliance with all applicable requirements specifically identified in the permit and other requirements specifically identified in the permit as not applicable to the source. This permit shield shall not alter or affect the following:

- 2.1 The provisions of §§ 25-7-112 and 25-7-113, C.R.S., or § 303 of the federal act, concerning enforcement in cases of emergency;
- 2.2 The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- 2.3 The applicable requirements of the federal Acid Rain Program, consistent with § 408(a) of the federal act;
- 2.4 The ability of the Air Pollution Control Division to obtain information from a source pursuant to § 25-7-111(2)(I), C.R.S., or the ability of the Administrator to obtain information pursuant to § 114 of the federal act;

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- 2.5 The ability of the Air Pollution Control Division to reopen the Operating Permit for cause pursuant to Regulation No. 3, Part C, § XIII.
- 2.6 Sources are not shielded from terms and conditions that become applicable to the source subsequent to permit issuance.

3. Streamlined Conditions

The following applicable requirements have been subsumed within this operating permit using the pertinent streamlining procedures approved by the U.S. EPA. For purposes of the permit shield, compliance with the listed permit conditions will serve as a compliance determination for purposes of the associated subsumed requirements.

Permit Condition	Streamlined (Subsumed) Requirements
Section II, Condition 1.4	Colorado Regulation No. 6, Part B, Section II.D.3.b [SO ₂ emissions shall not exceed 0.35 lb/mmBtu] – State-only requirement
Section II, Condition 1.5	Colorado Construction Permit 00AD0542, Condition 15 [continuous emission monitoring system (QA/QC requirements only) for the NOx and diluent continuous emission monitoring systems only]
Section II, Condition 1.6.3	40 CFR Part 60 Subpart GG § 60.332(b), as adopted by reference in Colorado Regulation No. 6, Part A, including exemptions in §§ 60.332(f) & (i) [NO _x emissions shall not exceed the ppmvd limits as calculated using the equation in §60.332(a)(1)].
Section II, Condition 1.6.5	40 CFR Part 60 Subpart GG § 60.333, as adopted by reference in Colorado Regulation No. 6, Part A [emissions shall not contain more than 0.015 % SO ₂ by volume @ 15% O ₂ , dry basis or no fuel shall be burned containing total sulfur in excess of 0.8% by weight].
Section II, Condition 1.5	40 CFR Part 60 Subpart GG §§ 60.334(b) & 60.334(c), as adopted by reference in Colorado Regulation No. 6, Part A [monitor NO _x emissions using CEMS]
Section II, Condition 1.11	40 CFR Part 60 Subpart GG §§ 60.334(h) & 60.334(i), as adopted by reference in Colorado Regulation No. 6, Part A [monitor total sulfur content of the fuel being fired]
Section II, Condition 1.11	40 CFR Part 60 Subpart GG § 60.334(j)(2), as adopted by reference in Colorado Regulation No. 6, Part A [excess emission reporting for sulfur content of fuel]
Section II, Condition 2.5	40 CFR Part 60 Subpart GG § 60.334(j)(1)(iii), as adopted by reference in Colorado Regulation No. 6, Part A [excess emission reporting for NO _x]

Operating Permit Number: 03OPAD257 Issued November 1, 2004

SECTION V - General Permit Conditions (ver 5/22/2012)

1. Administrative Changes

Regulation No. 3, 5 CCR 1001-5, Part A, § III.

The permittee shall submit an application for an administrative permit amendment to the Division for those permit changes that are described in Regulation No. 3, Part A, § I.B.1. The permittee may immediately make the change upon submission of the application to the Division.

2. Certification Requirements

Regulation No. 3, 5 CCR 1001-5, Part C, §§ III.B.9., V.C.16.a.& e. and V.C.17.

- a. Any application, report, document and compliance certification submitted to the Air Pollution Control Division pursuant to Regulation No. 3 or the Operating Permit shall contain a certification by a responsible official of the truth, accuracy and completeness of such form, report or certification stating that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.
- b. All compliance certifications for terms and conditions in the Operating Permit shall be submitted to the Air Pollution Control Division at least annually unless a more frequent period is specified in the applicable requirement or by the Division in the Operating Permit.
- c. Compliance certifications shall contain:
 - (i) the identification of each permit term and condition that is the basis of the certification;
 - (ii) the compliance status of the source;
 - (iii) whether compliance was continuous or intermittent;
 - (iv) method(s) used for determining the compliance status of the source, currently and over the reporting period; and
 - (v) such other facts as the Air Pollution Control Division may require to determine the compliance status of the source
- d. All compliance certifications shall be submitted to the Air Pollution Control Division and to the Environmental Protection Agency at the addresses listed in Appendix D of this Permit.
- e. If the permittee is required to develop and register a risk management plan pursuant to § 112(r) of the federal act, the permittee shall certify its compliance with that requirement; the Operating Permit shall not incorporate the contents of the risk management plan as a permit term or condition.

3. Common Provisions

Common Provisions Regulation, 5 CCR 1001-2 §§ II.A., II.B., II.C., II.E., II.F., II.I, and II.J

a. To Control Emissions Leaving Colorado

When emissions generated from sources in Colorado cross the State boundary line, such emissions shall not cause the air quality standards of the receiving State to be exceeded, provided reciprocal action is taken by the receiving State.

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

b. Emission Monitoring Requirements

The Division may require owners or operators of stationary air pollution sources to install, maintain, and use instrumentation to monitor and record emission data as a basis for periodic reports to the Division.

c. Performance Testing

The owner or operator of any air pollution source shall, upon request of the Division, conduct performance test(s) and furnish the Division a written report of the results of such test(s) in order to determine compliance with applicable emission control regulations.

Performance test(s) shall be conducted and the data reduced in accordance with the applicable reference test methods unless the Division:

- (i) specifies or approves, in specific cases, the use of a test method with minor changes in methodology;
- (ii) approves the use of an equivalent method;
- (iii) approves the use of an alternative method the results of which the Division has determined to be adequate for indicating where a specific source is in compliance; or
- (iv) waives the requirement for performance test(s) because the owner or operator of a source has demonstrated by other means to the Division's satisfaction that the affected facility is in compliance with the standard. Nothing in this paragraph shall be construed to abrogate the Commission's or Division's authority to require testing under the Colorado Revised Statutes, Title 25, Article 7, and pursuant to regulations promulgated by the Commission.

Compliance test(s) shall be conducted under such conditions as the Division shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Division such records as may be necessary to determine the conditions of the performance test(s). Operations during period of startup, shutdown, and malfunction shall not constitute representative conditions of performance test(s) unless otherwise specified in the applicable standard.

The owner or operator of an affected facility shall provide the Division thirty days prior notice of the performance test to afford the Division the opportunity to have an observer present. The Division may waive the thirty day notice requirement provided that arrangements satisfactory to the Division are made for earlier testing.

The owner or operator of an affected facility shall provide, or cause to be provided, performance testing facilities as follows:

- (i) Sampling ports adequate for test methods applicable to such facility;
- (ii) Safe sampling platform(s);
- (iii) Safe access to sampling platform(s); and
- (iv) Utilities for sampling and testing equipment.

Each performance test shall consist of at least three separate runs using the applicable test method. Each run shall be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic mean of results of at least three runs shall apply. In the event that a sample is accidentally lost or conditions occur in which one of the runs must be discontinued because of forced shutdown, failure of an irreplaceable portion of the sample train, extreme meteorological conditions, or other

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

circumstances beyond the owner or operator's control, compliance may, upon the Division's approval, be determined using the arithmetic mean of the results of the two other runs.

Nothing in this section shall abrogate the Division's authority to conduct its own performance test(s) if so warranted.

d. Affirmative Defense Provision for Excess Emissions during Malfunctions

An affirmative defense to a claim of violation under these regulations is provided to owners and operators for civil penalty actions for excess emissions during periods of malfunction. To establish the affirmative defense and to be relieved of a civil penalty in any action to enforce an applicable requirement, the owner or operator of the facility must meet the notification requirements below in a timely manner and prove by a preponderance of evidence that:

- (i) The excess emissions were caused by a sudden, unavoidable breakdown of equipment, or a sudden, unavoidable failure of a process to operate in the normal or usual manner, beyond the reasonable control of the owner or operator;
- (ii) The excess emissions did not stem from any activity or event that could have reasonably been foreseen and avoided, or planned for, and could not have been avoided by better operation and maintenance practices;
- (iii) Repairs were made as expeditiously as possible when the applicable emission limitations were being exceeded;
- (iv) The amount and duration of the excess emissions (including any bypass) were minimized to the maximum extent practicable during periods of such emissions;
- (v) All reasonably possible steps were taken to minimize the impact of the excess emissions on ambient air quality;
- (vi) All emissions monitoring systems were kept in operation (if at all possible);
- (vii) The owner or operator's actions during the period of excess emissions were documented by properly signed, contemporaneous operating logs or other relevant evidence;
- (viii) The excess emissions were not part of a recurring pattern indicative of inadequate design, operation, or maintenance;
- (ix) At all times, the facility was operated in a manner consistent with good practices for minimizing emissions. This section is intended solely to be a factor in determining whether an affirmative defense is available to an owner or operator, and shall not constitute an additional applicable requirement; and
- (x) During the period of excess emissions, there were no exceedances of the relevant ambient air quality standards established in the Commissions' Regulations that could be attributed to the emitting source.

The owner or operator of the facility experiencing excess emissions during a malfunction shall notify the division verbally as soon as possible, but no later than noon of the Division's next working day, and shall submit written notification following the initial occurrence of the excess emissions by the end of the source's next reporting period. The notification shall address the criteria set forth above.

The Affirmative Defense Provision contained in this section shall not be available to claims for injunctive relief.

The Affirmative Defense Provision does not apply to failures to meet federally promulgated performance standards or emission limits, including, but not limited to, new source performance standards and national emission standards for hazardous air pollutants. The affirmative defense provision does not apply to state implementation plan (sip) limits or permit limits that have been set taking into account potential emissions during malfunctions, including, but

Operating Permit Number: 03OPAD257 Issued November 1, 2004

not necessarily limited to, certain limits with 30-day or longer averaging times, limits that indicate they apply during malfunctions, and limits that indicate they apply at all times or without exception.

e. Circumvention Clause

A person shall not build, erect, install, or use any article, machine, equipment, condition, or any contrivance, the use of which, without resulting in a reduction in the total release of air pollutants to the atmosphere, reduces or conceals an emission which would otherwise constitute a violation of this regulation. No person shall circumvent this regulation by using more openings than is considered normal practice by the industry or activity in question.

f. Compliance Certifications

For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in the Colorado State Implementation Plan, nothing in the Colorado State Implementation Plan shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed. Evidence that has the effect of making any relevant standard or permit term more stringent shall not be credible for proving a violation of the standard or permit term.

When compliance or non-compliance is demonstrated by a test or procedure provided by permit or other applicable requirement, the owner or operator shall be presumed to be in compliance or non-compliance unless other relevant credible evidence overcomes that presumption.

g. Affirmative Defense Provision for Excess Emissions During Startup and Shutdown

An affirmative defense is provided to owners and operators for civil penalty actions for excess emissions during periods of startup and shutdown. To establish the affirmative defense and to be relieved of a civil penalty in any action to enforce an applicable requirement, the owner or operator of the facility must meet the notification requirements below in a timely manner and prove by a preponderance of the evidence that:

- (i) The periods of excess emissions that occurred during startup and shutdown were short and infrequent and could not have been prevented through careful planning and design;
- (ii) The excess emissions were not part of a recurring pattern indicative of inadequate design, operation or maintenance:
- (iii) If the excess emissions were caused by a bypass (an intentional diversion of control equipment), then the bypass was unavoidable to prevent loss of life, personal injury, or severe property damage;
- (iv) The frequency and duration of operation in startup and shutdown periods were minimized to the maximum extent practicable;
- (v) All possible steps were taken to minimize the impact of excess emissions on ambient air quality;
- (vi) All emissions monitoring systems were kept in operation (if at all possible);
- (vii) The owner or operator's actions during the period of excess emissions were documented by properly signed, contemporaneous operating logs or other relevant evidence; and,
- (viii) At all times, the facility was operated in a manner consistent with good practices for minimizing emissions. This subparagraph is intended solely to be a factor in determining whether an affirmative defense is available to an owner or operator, and shall not constitute an additional applicable requirement.

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

The owner or operator of the facility experiencing excess emissions during startup and shutdown shall notify the Division verbally as soon as possible, but no later than two (2) hours after the start of the next working day, and shall submit written quarterly notification following the initial occurrence of the excess emissions. The notification shall address the criteria set forth above.

The Affirmative Defense Provision contained in this section shall not be available to claims for injunctive relief.

The Affirmative Defense Provision does not apply to State Implementation Plan provisions or other requirements that derive from new source performance standards or national emissions standards for hazardous air pollutants, or any other federally enforceable performance standard or emission limit with an averaging time greater than twenty-four hours. In addition, an affirmative defense cannot be used by a single source or small group of sources where the excess emissions have the potential to cause an exceedance of the ambient air quality standards or Prevention of Significant Deterioration (PSD) increments.

In making any determination whether a source established an affirmative defense, the Division shall consider the information within the notification required above and any other information the Division deems necessary, which may include, but is not limited to, physical inspection of the facility and review of documentation pertaining to the maintenance and operation of process and air pollution control equipment.

4. Compliance Requirements

Regulation No. 3, 5 CCR 1001-5, Part C, §§ III.C.9., V.C.11. & 16.d. and § 25-7-122.1(2), C.R.S.

- a. The permittee must comply with all conditions of the Operating Permit. Any permit noncompliance relating to federally-enforceable terms or conditions constitutes a violation of the federal act, as well as the state act and Regulation No. 3. Any permit noncompliance relating to state-only terms or conditions constitutes a violation of the state act and Regulation No. 3, shall be enforceable pursuant to state law, and shall not be enforceable by citizens under § 304 of the federal act. Any such violation of the federal act, the state act or regulations implementing either statute is grounds for enforcement action, for permit termination, revocation and reissuance or modification or for denial of a permit renewal application.
- b. It shall not be a defense for a permittee in an enforcement action or a consideration in favor of a permittee in a permit termination, revocation or modification action or action denying a permit renewal application that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit.
- c. The permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of any request by the permittee for a permit modification, revocation and reissuance, or termination, or any notification of planned changes or anticipated noncompliance does not stay any permit condition, except as provided in §§ X. and XI. of Regulation No. 3, Part C.
- d. The permittee shall furnish to the Air Pollution Control Division, within a reasonable time as specified by the Division, any information that the Division may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Division copies of records required to be kept by the permittee, including information claimed to be confidential. Any information subject to a claim of confidentiality shall be specifically identified and submitted separately from information not subject to the claim.
- e. Any schedule for compliance for applicable requirements with which the source is not in compliance at the time of permit issuance shall be supplemental, and shall not sanction noncompliance with, the applicable requirements on which it is based.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

- f. For any compliance schedule for applicable requirements with which the source is not in compliance at the time of permit issuance, the permittee shall submit, at least every 6 months unless a more frequent period is specified in the applicable requirement or by the Air Pollution Control Division, progress reports which contain the following:
 - (i) dates for achieving the activities, milestones, or compliance required in the schedule for compliance, and dates when such activities, milestones, or compliance were achieved; and
 - (ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- g. The permittee shall not knowingly falsify, tamper with, or render inaccurate any monitoring device or method required to be maintained or followed under the terms and conditions of the Operating Permit.

5. Emergency Provisions

Regulation No. 3, 5 CCR 1001-5, Part C, § VII.E

An emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed the technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. "Emergency" does not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error. An emergency constitutes an affirmative defense to an enforcement action brought for noncompliance with a technology-based emission limitation if the permittee demonstrates, through properly signed, contemporaneous operating logs, or other relevant evidence that:

- a. an emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. the permitted facility was at the time being properly operated;
- c. during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- d. the permittee submitted oral notice of the emergency to the Air Pollution Control Division no later than noon of the next working day following the emergency, and followed by written notice within one month of the time when emissions limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

This emergency provision is in addition to any emergency or malfunction provision contained in any applicable requirement.

6. Emission Controls for Asbestos

Regulation No. 8, 5 CCR 1001-10, Part B

The permittee shall not conduct any asbestos abatement activities except in accordance with the provisions of Regulation No. 8, Part B, "asbestos control."

7. Emissions Trading, Marketable Permits, Economic Incentives

Regulation No. 3, 5 CCR 1001-5, Part C, § V.C.13.

No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are specifically provided for in the permit.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

8. Fee Payment

C.R.S §§ 25-7-114.1(6) and 25-7-114.7

- a. The permittee shall pay an annual emissions fee in accordance with the provisions of C.R.S. § 25-7-114.7. A 1% per month late payment fee shall be assessed against any invoice amounts not paid in full on the 91st day after the date of invoice, unless a permittee has filed a timely protest to the invoice amount.
- b. The permittee shall pay a permit processing fee in accordance with the provisions of C.R.S. § 25-7-114.7. If the Division estimates that processing of the permit will take more than 30 hours, it will notify the permittee of its estimate of what the actual charges may be prior to commencing any work exceeding the 30 hour limit.
- c. The permittee shall pay an APEN fee in accordance with the provisions of C.R.S. § 25-7-114.1(6) for each APEN or revised APEN filed.

9. Fugitive Particulate Emissions

Regulation No. 1, 5 CCR 1001-3, § III.D.1.

The permittee shall employ such control measures and operating procedures as are necessary to minimize fugitive particulate emissions into the atmosphere, in accordance with the provisions of Regulation No. 1, § III.D.1.

10. Inspection and Entry

Regulation No. 3, 5 CCR 1001-5, Part C, § V.C.16.b.

Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Air Pollution Control Division, or any authorized representative, to perform the following:

- a. enter upon the permittee's premises where an Operating Permit source is located, or emissions-related activity is conducted, or where records must be kept under the terms of the permit;
- b. have access to, and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- c. inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the Operating Permit;
- d. sample or monitor at reasonable times, for the purposes of assuring compliance with the Operating Permit or applicable requirements, any substances or parameters.

11. Minor Permit Modifications

Regulation No. 3, 5 CCR 1001-5, Part C, §§ X. & XI.

The permittee shall submit an application for a minor permit modification before making the change requested in the application. The permit shield shall not extend to minor permit modifications.

12. New Source Review

Regulation No. 3, 5 CCR 1001-5, Part B

The permittee shall not commence construction or modification of a source required to be reviewed under the New Source Review provisions of Regulation No. 3, Part B, without first receiving a construction permit.

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

13. No Property Rights Conveyed

Regulation No. 3, 5 CCR 1001-5, Part C, § V.C.11.d.

This permit does not convey any property rights of any sort, or any exclusive privilege.

14. Odor

Regulation No. 2, 5 CCR 1001-4, Part A

As a matter of state law only, the permittee shall comply with the provisions of Regulation No. 2 concerning odorous emissions.

15. Off-Permit Changes to the Source

Regulation No. 3, 5 CCR 1001-5, Part C, § XII.B.

The permittee shall record any off-permit change to the source that causes the emissions of a regulated pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from the change, including any other data necessary to show compliance with applicable ambient air quality standards. The permittee shall provide contemporaneous notification to the Air Pollution Control Division and to the Environmental Protection Agency at the addresses listed in Appendix D of this Permit. The permit shield shall not apply to any off-permit change.

16. Opacity

Regulation No. 1, 5 CCR 1001-3, §§ I., II.

The permittee shall comply with the opacity emissions limitation set forth in Regulation No. 1, §§ I.- II.

17. Open Burning

Regulation No. 9, 5 CCR 1001-11

The permittee shall obtain a permit from the Division for any regulated open burning activities in accordance with provisions of Regulation No. 9.

18. Ozone Depleting Compounds

Regulation No. 15, 5 CCR 1001-17

The permittee shall comply with the provisions of Regulation No. 15 concerning emissions of ozone depleting compounds. Sections I., II.C., II.D., III. IV., and V. of Regulation No. 15 shall be enforced as a matter of state law only.

19. Permit Expiration and Renewal

Regulation No. 3, 5 CCR 1001-5, Part C, §§ III.B.6., IV.C., V.C.2.

- a. The permit term shall be five (5) years. The permit shall expire at the end of its term. Permit expiration terminates the permittee's right to operate unless a timely and complete renewal application is submitted.
- b. Applications for renewal shall be submitted at least twelve months, but not more than 18 months, prior to the expiration of the Operating Permit. An application for permit renewal may address only those portions of the permit

that require revision, supplementing, or deletion, incorporating the remaining permit terms by reference from the previous permit. A copy of any materials incorporated by reference must be included with the application.

20. Portable Sources

Regulation No. 3, 5 CCR 1001-5, Part C, § II.D.

Portable Source permittees shall notify the Air Pollution Control Division at least 10 days in advance of each change in location.

21. Prompt Deviation Reporting

Regulation No. 3, 5 CCR 1001-5, Part C, § V.C.7.b.

The permittee shall promptly report any deviation from permit requirements, including those attributable to malfunction conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken.

"Prompt" is defined as follows:

- a. Any definition of "prompt" or a specific timeframe for reporting deviations provided in an underlying applicable requirement as identified in this permit; or
- b. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations will be submitted based on the following schedule:
 - (i) For emissions of a hazardous air pollutant or a toxic air pollutant (as identified in the applicable regulation) that continue for more than an hour in excess of permit requirements, the report shall be made within 24 hours of the occurrence;
 - (ii) For emissions of any regulated air pollutant, excluding a hazardous air pollutant or a toxic air pollutant that continue for more than two hours in excess of permit requirements, the report shall be made within 48 hours; and
 - (iii) For all other deviations from permit requirements, the report shall be submitted every six (6) months, except as otherwise specified by the Division in the permit in accordance with paragraph 22.d. below.
- c. If any of the conditions in paragraphs b.i or b.ii above are met, the source shall notify the Division by telephone (303-692-3155) or facsimile (303-782-0278) based on the timetables listed above. [Explanatory note: Notification by telephone or facsimile must specify that this notification is a deviation report for an Operating Permit.] A written notice, certified consistent with General Condition 2.a. above (Certification Requirements), shall be submitted within 10 working days of the occurrence. All deviations reported under this section shall also be identified in the 6-month report required above.

"Prompt reporting" does not constitute an exception to the requirements of "Emergency Provisions" for the purpose of avoiding enforcement actions.

22. Record Keeping and Reporting Requirements

Regulation No. 3, 5 CCR 1001-5, Part A, § II.; Part C, §§ V.C.6., V.C.7.

a. Unless otherwise provided in the source specific conditions of this Operating Permit, the permittee shall maintain compliance monitoring records that include the following information:

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

- (i) date, place as defined in the Operating Permit, and time of sampling or measurements;
- (ii) date(s) on which analyses were performed;
- (iii) the company or entity that performed the analysis;
- (iv) the analytical techniques or methods used;
- (v) the results of such analysis; and
- (vi) the operating conditions at the time of sampling or measurement.
- b. The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report or application. Support information, for this purpose, includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the Operating Permit. With prior approval of the Air Pollution Control Division, the permittee may maintain any of the above records in a computerized form.
- c. Permittees must retain records of all required monitoring data and support information for the most recent twelve (12) month period, as well as compliance certifications for the past five (5) years on-site at all times. A permittee shall make available for the Air Pollution Control Division's review all other records of required monitoring data and support information required to be retained by the permittee upon 48 hours advance notice by the Division.
- d. The permittee shall submit to the Air Pollution Control Division all reports of any required monitoring at least every six (6) months, unless an applicable requirement, the compliance assurance monitoring rule, or the Division requires submission on a more frequent basis. All instances of deviations from any permit requirements must be clearly identified in such reports.
- e. The permittee shall file an Air Pollutant Emissions Notice ("APEN") prior to constructing, modifying, or altering any facility, process, activity which constitutes a stationary source from which air pollutants are or are to be emitted, unless such source is exempt from the APEN filing requirements of Regulation No. 3, Part A, § II.D. A revised APEN shall be filed annually whenever a significant change in emissions, as defined in Regulation No. 3, Part A, § II.C.2., occurs; whenever there is a change in owner or operator of any facility, process, or activity; whenever new control equipment is installed; whenever a different type of control equipment replaces an existing type of control equipment; whenever a permit limitation must be modified; or before the APEN expires. An APEN is valid for a period of five years. The five-year period recommences when a revised APEN is received by the Air Pollution Control Division. Revised APENs shall be submitted no later than 30 days before the five-year term expires. Permittees submitting revised APENs to inform the Division of a change in actual emission rates must do so by April 30 of the following year. Where a permit revision is required, the revised APEN must be filed along with a request for permit revision. APENs for changes in control equipment must be submitted before the change occurs. Annual fees are based on the most recent APEN on file with the Division.

23. Reopenings for Cause

Regulation No. 3, 5 CCR 1001-5, Part C, § XIII.

- a. The Air Pollution Control Division shall reopen, revise, and reissue Operating Permits; permit reopenings and reissuance shall be processed using the procedures set forth in Regulation No. 3, Part C, § III., except that proceedings to reopen and reissue permits affect only those parts of the permit for which cause to reopen exists.
- b. The Division shall reopen a permit whenever additional applicable requirements become applicable to a major source with a remaining permit term of three or more years, unless the effective date of the requirements is later than the date on which the permit expires, or unless a general permit is obtained to address the new requirements; whenever additional requirements (including excess emissions requirements) become applicable to an affected

Operating Permit Number: 03OPAD257 Issued November 1, 2004

source under the acid rain program; whenever the Division determines the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or whenever the Division determines that the permit must be revised or revoked to assure compliance with an applicable requirement.

- c. The Division shall provide 30 days' advance notice to the permittee of its intent to reopen the permit, except that a shorter notice may be provided in the case of an emergency.
- d. The permit shield shall extend to those parts of the permit that have been changed pursuant to the reopening and reissuance procedure.

24. Section 502(b)(10) Changes

Regulation No. 3, 5 CCR 1001-5, Part C, § XII.A.

The permittee shall provide a minimum 7-day advance notification to the Air Pollution Control Division and to the Environmental Protection Agency at the addresses listed in Appendix D of this Permit. The permittee shall attach a copy of each such notice given to its Operating Permit.

25. Severability Clause

Regulation No. 3, 5 CCR 1001-5, Part C, § V.C.10.

In the event of a challenge to any portion of the permit, all emissions limits, specific and general conditions, monitoring, record keeping and reporting requirements of the permit, except those being challenged, remain valid and enforceable.

26. Significant Permit Modifications

Regulation No. 3, 5 CCR 1001-5, Part C, § III.B.2.

The permittee shall not make a significant modification required to be reviewed under Regulation No. 3, Part B ("Construction Permit" requirements) without first receiving a construction permit. The permittee shall submit a complete Operating Permit application or application for an Operating Permit revision for any new or modified source within twelve months of commencing operation, to the address listed in Item 1 in Appendix D of this permit. If the permittee chooses to use the "Combined Construction/Operating Permit" application procedures of Regulation No. 3, Part C, then the Operating Permit must be received prior to commencing construction of the new or modified source.

27. Special Provisions Concerning the Acid Rain Program

Regulation No. 3, 5 CCR 1001-5, Part C, §§ V.C.1.b. & 8

- a. Where an applicable requirement of the federal act is more stringent than an applicable requirement of regulations promulgated under Title IV of the federal act, 40 Code of Federal Regulations (CFR) Part 72, both provisions shall be incorporated into the permit and shall be federally enforceable.
- b. Emissions exceeding any allowances that the source lawfully holds under Title IV of the federal act or the regulations promulgated thereunder, 40 CFR Part 72, are expressly prohibited.

28. Transfer or Assignment of Ownership

Regulation No. 3, 5 CCR 1001-5, Part C, § II.C.

No transfer or assignment of ownership of the Operating Permit source will be effective unless the prospective owner or operator applies to the Air Pollution Control Division on Division-supplied Administrative Permit Amendment forms, for reissuance of the existing Operating Permit. No administrative permit shall be complete until a written agreement containing a specific date for transfer of permit, responsibility, coverage, and liability between the permittee and the prospective owner or operator has been submitted to the Division.

29. Volatile Organic Compounds

Regulation No. 7, 5 CCR 1001-9, §§ III & V.

The requirements in paragraphs a, b and e apply to sources located in an ozone non-attainment area or the Denver 1-hour ozone attainment/maintenance area. The requirements in paragraphs c and d apply statewide.

- a. All storage tank gauging devices, anti-rotation devices, accesses, seals, hatches, roof drainage systems, support structures, and pressure relief valves shall be maintained and operated to prevent detectable vapor loss except when opened, actuated, or used for necessary and proper activities (e.g. maintenance). Such opening, actuation, or use shall be limited so as to minimize vapor loss.
 - Detectable vapor loss shall be determined visually, by touch, by presence of odor, or using a portable hydrocarbon analyzer. When an analyzer is used, detectable vapor loss means a VOC concentration exceeding 10,000 ppm. Testing shall be conducted as in Regulation No. 7, Section VIII.C.3.
- b. Except when otherwise provided by Regulation No. 7, all volatile organic compounds, excluding petroleum liquids, transferred to any tank, container, or vehicle compartment with a capacity exceeding 212 liters (56 gallons), shall be transferred using submerged or bottom filling equipment. For top loading, the fill tube shall reach within six inches of the bottom of the tank compartment. For bottom-fill operations, the inlet shall be flush with the tank bottom.
- c. The permittee shall not dispose of volatile organic compounds by evaporation or spillage unless Reasonably Available Control Technology (RACT) is utilized.
- d. No owner or operator of a bulk gasoline terminal, bulk gasoline plant, or gasoline dispensing facility as defined in Colorado Regulation No. 7, Section VI, shall permit gasoline to be intentionally spilled, discarded in sewers, stored in open containers, or disposed of in any other manner that would result in evaporation.
- e. Beer production and associated beer container storage and transfer operations involving volatile organic compounds with a true vapor pressure of less than 1.5 PSIA actual conditions are exempt from the provisions of paragraph b, above

30. Wood Stoves and Wood burning Appliances

Regulation No. 4, 5 CCR 1001-6

The permittee shall comply with the provisions of Regulation No. 4 concerning the advertisement, sale, installation, and use of wood stoves and wood burning appliances.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

OPERATING PERMIT APPENDICES

- A INSPECTION INFORMATION
- **B-MONITORING AND PERMIT DEVIATION REPORT**
- C COMPLIANCE CERTIFICATION REPORT
- **D-NOTIFICATION ADDRESSES**
- **E PERMIT ACRONYMS**
- F PERMIT MODIFICATIONS
- G COMBINATIONS OF NATURAL GAS AND FUEL OIL CONSUMPTION THAT ACHIEVE COMPLIANCE WITH THE NO $_{\rm X}$ LIMITS OF SECTION II, CONDITION 1.1

*DISCLAIMER:

None of the information found in these Appendices shall be considered to be State or Federally enforceable, except as otherwise provided in the permit, and is presented to assist the source, permitting authority, inspectors, and citizens.

APPENDIX A - Inspection Information

Directions to Plant

The facility is located at 13501 Powhaton Road in Commerce City, approximately 3.2 miles east of Barr Lake, and 8 miles southeast of Brighton, in Adams County.

Safety Equipment Required

Eye Protection, Hard Hat, Safety Shoes, Hearing Protection, and Safety Glasses

Facility Plot Plan

The plot plan as submitted on April 1, 2003 with the source's Title V Operating Permit Application is included at the end of Appendix A.

List of Insignificant Activities

Operating Permit Number: 03OPAD257 Issued November 1, 2004

The following list of insignificant activities was provided by the source. Since there is no requirement to update such a list, activities may have changed since the last filing.

Disturbance of surface areas for purposes of land development, which do not exceed 25 contiguous acres and which do not exceed six months in duration. (This does not include mining operations or disturbance of contaminated soil).

Each individual piece of fuel burning equipment, other than smokehouse generators and internal combustion engines, which uses gaseous fuel, and which has a design rate less than or equal to 5 million Btu per hour. (See definition of fuel burning equipment, Common Provisions Regulation)

Chemical storage tanks or containers that hold less than 500 gallons, and which have a daily throughput less than 25 gallons.

Landscaping and site housekeeping devices equal to or less than 10 H.P. in size (lawnmowers, trimmers, snow blowers, etc.).

Chemical storage areas where chemicals are stored in closed containers, and where total storage capacity does not exceed 5000 gallons. This exemption applies solely to storage of such chemicals. This exemption does not apply to transfer of chemicals from, to, or between such containers.

Storage tanks of capacity <40,000 gallons of lubricating oils.

Each individual piece of fuel burning equipment which uses gaseous fuel, and which has a design rate less than or equal to 10 million Btu per hour, and which is use solely for heating buildings for personal comfort.

Air pollution emission units, operations or activities with emissions less than the appropriate de minimis reporting level.

Specific Insignificant activities and/or sources of emissions as identified in the application:

Two (2) Fuel Heaters – Natural gas fired, 5.5 mmBtu/hr each

Two (2) Fuel Gas Heater Tank (Glycol Water Bath) – 6379 gal

Two (2) Cooling Water Towers (1300 gals water glycol mix)

Chemical Storage Tanks (less than 5000 gallons) – Sulfuric Acid – 2,000 gal

Two (2) Lube Oil Tank (3300 gallons)

Transformers

Two (2) Wash Water Storage Tanks (underground) – 2000 gal

Treated Water Storage (demineralized water) – 250,000 gal; (treated water) – 250,000 gal

Carbon Dioxide, pressurized tank for Fire Protection - 8000 gal

Ventilated Enclosures: Distillate Forwarding Pumps; Generator Cooling; Load Tunnel Cooling;

Exhaust Wrapper Cooling; Exhaust Frame Cooling; Gas Distribution Valving

Building Ventilation

Water Treatment Building

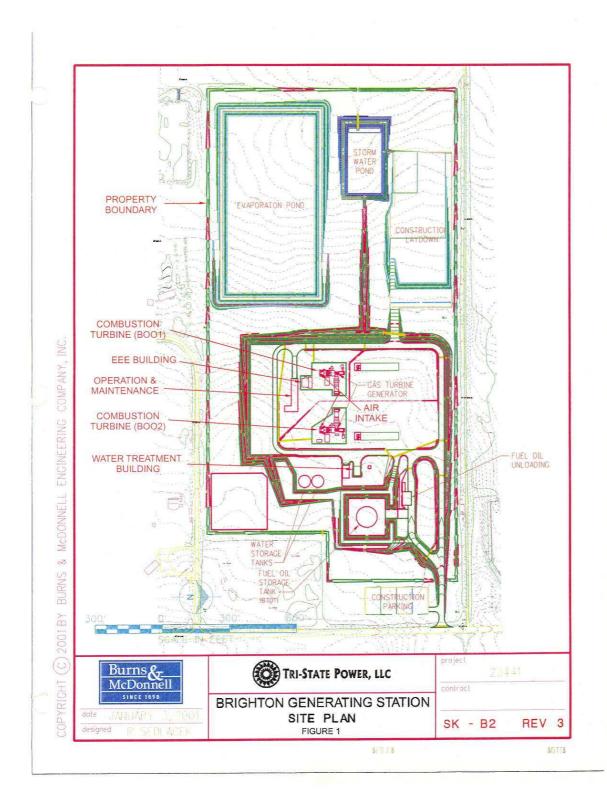
Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

EEE Building – Including Battery Charging Station
Control Room/Maintenance Shop – Includes welding and other maintenance activities
Distillate Transfer Station – includes equipment storage
One (1) fixed roof storage tank, 32.5' high, 89' diameter, with a nominal capacity of 1.5 million gallons, for storage of distillate fuel oil No. 2. Brighton Tank #1
Econoline Sandblaster with Dust Collector

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010



Operating Permit Number: 03OPAD257 Issued November 1, 2004

APPENDIX B

Reporting Requirements and Definitions

with codes ver 2/20/2007

Please note that, pursuant to 113(c)(2) of the federal Clean Air Act, any person who knowingly:

- (A) makes any false material statement, representation, or certification in, or omits material information from, or knowingly alters, conceals, or fails to file or maintain any notice, application, record, report, plan, or other document required pursuant to the Act to be either filed or maintained (whether with respect to the requirements imposed by the Administrator or by a State);
- (B) fails to notify or report as required under the Act; or
- (C) falsifies, tampers with, renders inaccurate, or fails to install any monitoring device or method required to be maintained or followed under the Act shall, upon conviction, be punished by a fine pursuant to title 18 of the United States Code, or by imprisonment for not more than 2 years, or both. If a conviction of any person under this paragraph is for a violation committed after a first conviction of such person under this paragraph, the maximum punishment shall be doubled with respect to both the fine and imprisonment.

The permittee must comply with all conditions of this operating permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

The Part 70 Operating Permit program requires three types of reports to be filed for all permits. All required reports must be certified by a responsible official.

Report #1: Monitoring Deviation Report (due at least every six months)

For purposes of this operating permit, the Division is requiring that the monitoring reports are due every six months unless otherwise noted in the permit. All instances of deviations from permit monitoring requirements must be clearly identified in such reports.

For purposes of this operating permit, monitoring means any condition determined by observation, by data from any monitoring protocol, or by any other monitoring which is required by the permit as well as the recordkeeping associated with that monitoring. This would include, for example, fuel use or process rate monitoring, fuel analyses, and operational or control device parameter monitoring.

Report #2: Permit Deviation Report (must be reported "promptly")

In addition to the monitoring requirements set forth in the permits as discussed above, each and every requirement of the permit is subject to deviation reporting. The reports must address deviations from permit

Operating Permit Number: 03OPAD257 Issued November 1, 2004

requirements, including those attributable to malfunctions as defined in this Appendix, the probable cause of such deviations, and any corrective actions or preventive measures taken. All deviations from any term or condition of the permit are required to be summarized or referenced in the annual compliance certification.

For purposes of this operating permit, "malfunction" shall refer to both emergency conditions and malfunctions. Additional discussion on these conditions is provided later in this Appendix.

For purposes of this operating permit, the Division is requiring that the permit deviation reports are due as set forth in General Condition 21. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. For example, quarterly Excess Emission Reports required by an NSPS or Regulation No. 1, Section IV.

In addition to the monitoring deviations discussed above, included in the meaning of deviation for the purposes of this operating permit are any of the following:

- (1) A situation where emissions exceed an emission limitation or standard contained in the permit;
- (2) A situation where process or control device parameter values demonstrate that an emission limitation or standard contained in the permit has not been met;
- (3) A situation in which observations or data collected demonstrates noncompliance with an emission limitation or standard or any work practice or operating condition required by the permit; or,
- (4) A situation in which an excursion or exceedance as defined in 40CFR Part 64 (the Compliance Assurance Monitoring (CAM) Rule) has occurred. (only if the emission point is subject to CAM)

For reporting purposes, the Division has combined the Monitoring Deviation Report with the Permit Deviation Report. All deviations shall be reported using the following codes:

1 = Standard: When the requirement is an emission limit or standard 2 = Process: When the requirement is a production/process limit

3 = Monitor: When the requirement is monitoring 4 = Test: When the requirement is testing

5 = Maintenance: When required maintenance is not performed
 6 = Record: When the requirement is recordkeeping
 7 = Report: When the requirement is reporting

8 = CAM: A situation in which an excursion or exceedance as defined in 40CFR Part 64 (the

Compliance Assurance Monitoring (CAM) Rule) has occurred.

9 = Other: When the deviation is not covered by any of the above categories

Report #3: Compliance Certification (annually, as defined in the permit)

Submission of compliance certifications with terms and conditions in the permit, including emission limitations, standards, or work practices, is required not less than annually.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

Compliance Certifications are intended to state the compliance status of each requirement of the permit over the certification period. They must be based, at a minimum, on the testing and monitoring methods specified in the permit that were conducted during the relevant time period. In addition, if the owner or operator knows of other material information (i.e. information beyond required monitoring that has been specifically assessed in relation to how the information potentially affects compliance status), that information must be identified and addressed in the compliance certification. The compliance certification must include the following:

- The identification of each term or condition of the permit that is the basis of the certification;
- Whether or not the method(s) used by the owner or operator for determining the compliance status with each permit term and condition during the certification period was the method(s) specified in the permit. Such methods and other means shall include, at a minimum, the methods and means required in the permit. If necessary, the owner or operator also shall identify any other material information that must be included in the certification to comply with section 113(c)(2) of the Federal Clean Air Act, which prohibits knowingly making a false certification or omitting material information;
- The status of compliance with the terms and conditions of the permit, and whether compliance was continuous or intermittent. The certification shall identify each deviation and take it into account in the compliance certification. Note that not all deviations are considered violations.
- Such other facts as the Division may require, consistent with the applicable requirements to which the source is subject, to determine the compliance status of the source.

The Certification shall also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 (the Compliance Assurance Monitoring (CAM) Rule) has occurred. (only for emission points subject to CAM)

Note the requirement that the certification shall identify each deviation and take it into account in the compliance certification. Previously submitted deviation reports, including the deviation report submitted at the time of the annual certification, may be referenced in the compliance certification.

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

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¹ For example, given the various emissions limitations and monitoring requirements to which a source may be subject, a deviation from one requirement may not be a deviation under another requirement which recognizes an exception and/or special circumstances relating to that same event.

Startup, Shutdown, Malfunctions and Emergencies

Understanding the application of Startup, Shutdown, Malfunctions and Emergency Provisions, is very important in both the deviation reports and the annual compliance certifications.

Startup, Shutdown, and Malfunctions

Please note that exceedances of some New Source Performance Standards (NSPS) and Maximum Achievable Control Technology (MACT) standards that occur during Startup, Shutdown or Malfunctions may not be considered to be non-compliance since emission limits or standards often do not apply unless specifically stated in the NSPS. Such exceedances must, however, be reported as excess emissions per the NSPS/MACT rules and would still be noted in the deviation report. In regard to compliance certifications, the permittee should be confident of the information related to those deviations when making compliance determinations since they are subject to Division review. The concepts of Startup, Shutdown and Malfunctions also exist for Best Available Control Technology (BACT) sources, but are not applied in the same fashion as for NSPS and MACT sources.

Emergency Provisions

Under the Emergency provisions of Part 70 certain operational conditions may act as an affirmative defense against enforcement action if they are properly reported.

DEFINITIONS

Malfunction (NSPS) means any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

Malfunction (SIP) means any sudden and unavoidable failure of air pollution control equipment or process equipment or unintended failure of a process to operate in a normal or usual manner. Failures that are primarily caused by poor maintenance, careless operation, or any other preventable upset condition or preventable equipment breakdown shall not be considered malfunctions.

Emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

Monitoring and Permit Deviation Report - Part I

- 1. Following is the **required** format for the Monitoring and Permit Deviation report to be submitted to the Division as set forth in General Condition 21. The Table below must be completed for all equipment or processes for which specific Operating Permit terms exist.
- 2. Part II of this Appendix B shows the format and information the Division will require for describing periods of monitoring and permit deviations, or malfunction or emergency conditions as indicated in the Table below. One Part II Form must be completed for each Deviation. Previously submitted reports (e.g. EER's or malfunctions) may be referenced and the form need not be filled out in its entirety.

FACILITY NAME: Tri-State Generation &	Transmission Association, Inc. – Frank Knutson Station
OPERATING PERMIT NO: 030PAD257	
REPORTING PERIOD:	(see first page of the permit for specific reporting period and
dates)	

Operating Permit Unit		Deviation During F		Deviation Code ²	Condition	mergency n Reported Period?
ID	Unit Description	YES	NO		YES	NO
B001	GE 7EA – PG7121 Natural Gas/No. 2 Fuel Oil Fired Combustion Turbine, Serial Number: 297658					
B002	GE 7EA – PG7121 Natural Gas/No. 2 Fuel Oil Fired Combustion Turbine, Serial Number: 297659					
General Conditions						
Insignificant Activities						

¹ See previous discussion regarding what is considered to be a deviation. Determination of whether or not a deviation has occurred shall be based on a reasonable inquiry using readily available information..

1 = Standard: When the requirement is an emission limit or standard 2 = Process: When the requirement is a production/process limit

3 = Monitor: When the requirement is monitoring 4 = Test: When the requirement is testing

5 = Maintenance: When required maintenance is not performed
 6 = Record: When the requirement is recordkeeping
 7 = Report: When the requirement is reporting

8 = CAM: A situation in which an excursion or exceedance as defined in 40CFR Part 64 (the

Compliance Assurance Monitoring (CAM) Rule) has occurred.

9 = Other: When the deviation is not covered by any of the above categories

Operating Permit Number: 03OPAD257 Issued November 1, 2004

² Use the following entries, as appropriate

Monitoring and Permit Deviation Report - Part II

FACILITY NAME: Tri-State Generation & OPERATING PERMIT NO: 03OPAD257 REPORTING PERIOD:	& Transmission Asso	ociation, Inc. – Fran	k Knutson Station
Is the deviation being claimed as an:	Emergency	_ Malfunction _	N/A
(For NSPS/MACT) Did the deviation occur during:	Startup	Shutdown	Malfunction
	Normal Operation		
OPERATING PERMIT UNIT IDENTIFICATION:			
Operating Permit Condition Number Citation			
Explanation of Period of Deviation			
Duration (start/stop date & time)			
Action Taken to Correct the Problem			
Measures Taken to Prevent a Reoccurrence of the Pr	<u>roblem</u>		
Dates of Malfunctions/Emergencies Reported (if app	<u>plicable)</u>		
Deviation Code	Division Code QA:		
SEE EYAMPI I	F ON THE NEXT	PACE	

EXAMPLE

FACILITY NAME: Acme Corp. OPERATING PERMIT NO: 96OPZZXXX REPORTING PERIOD: 1/1/04 - 6/30/04				
Is the deviation being claimed as an:	Emergency	Malfunction _	XX	N/A
(For NSPS/MACT) Did the deviation occur during:	Startup Normal Operation	Shutdown	Malfunc	tion
OPERATING PERMIT UNIT IDENTIFICATION:				
Asphalt Plant with a Scrubber for Particulate Contro	l - Unit XXX			
Operating Permit Condition Number Citation Section II, Condition 3.1 - Opacity Limitation				
Explanation of Period of Deviation Slurry Line Feed Plugged				
<u>Duration</u> START- 1730 4/10/04 END- 1800 4/10/04				
Action Taken to Correct the Problem Line Blown Out				
Measures Taken to Prevent Reoccurrence of the Pro- Replaced Line Filter	<u>blem</u>			
<u>Dates of Upsets/Emergencies Reported (if applicable 5/30/04 to Allen Smithee, APCD</u>	<u>e)</u>			
Deviation Code	Division Code QA:			

Monitoring and Permit Deviation Report - Part III

REPORT CERTIFICATION

SOURCE NAME: Tri-State Genera	ation & Transmission Association,	Inc. – Frank Knutson Station
FACILITY IDENTIFICATION N	JMBER: 0011349	
PERMIT NUMBER: 030PAD257		
REPORTING PERIOD:	(see first page of the per	mit for specific reporting period and dates)
	. 3, Part A, Section I.B.38. This si	be certified by a responsible official as gned certification document must be
STATEMENT OF COMPLETE	NESS	
		nd, based on information and belief information contained in this submittal
1-501(6), C.R.S., makes any false	material statement, representati	knowingly, as defined in Sub-Section 18- ion, or certification in this document is a the provisions of Sub-Section 25-7
Printed or Typed Na	ime	Title
Signature of Re	esponsible Official	Date Signed
Note: Deviation reports shall be s permit. No copies need be sent to		nddress given in Appendix D of this
Operating Permit Number: 03OPA	D257	Issued November 1, 2004

APPENDIX C

Required Format for Annual Compliance Certification Report

Following is the format for the Compliance Certification report to be submitted to the Division and the U.S. EPA annually based on the effective date of the permit. The Table below must be completed for all equipment or processes for which specific Operating Permit terms exist.

FACILITY NAME: OPERATING PERMIT NO: REPORTING PERIOD:	Tri-State Generation & Transmission Association, Inc. – Frank Knutson Station 030PAD257
I. Facility Status	
in the Permit, each term and o	ng period, this source was in compliance with ALL terms and conditions contained condition of which is identified and included by this reference. The method(s) e is/are the method(s) specified in the Permit.
with all terms and conditions included by this reference, du each term and condition is the	ion of the deviations identified in the table below, this source was in compliance contained in the Permit, each term and condition of which is identified and tring the entire reporting period. The method used to determine compliance for the method specified in the Permit, unless otherwise indicated and described in the strot all deviations are considered violations.

Operating Permit Unit ID		Deviations Reported ¹		Monitoring Method per Permit? ²		Was compliance continuous or intermittent? ³	
		Previous	Current	YES	NO	Continuous	Intermittent
B001	GE 7EA – PG7121 Natural Gas/No. 2 Fuel Oil Fired Combustion Turbine, Serial Number: 297658						
B002	GE 7EA – PG7121 Natural Gas/No. 2 Fuel Oil Fired Combustion Turbine, Serial Number: 297659						
General Conditions							
Insignificant Activities ⁴							

Operating Permit Number: 03OPAD257 Issued November 1, 2004

NOTE:

The Periodic Monitoring requirements of the Operating Permit program rule are intended to provide assurance that even in the absence of a continuous system of monitoring the Title V source can demonstrate whether it has operated in continuous compliance for the duration of the reporting period. Therefore, if a source 1) conducts all of the monitoring and recordkeeping required in its permit, even if such activities are done periodically and not continuously, and if 2) such monitoring and recordkeeping does not indicate non-compliance, and if 3) the Responsible Official is not aware of any credible evidence that indicates non-compliance, then the Responsible Official can certify that the emission point(s) in question were in continuous compliance during the applicable time period.

⁴ Compliance status for these sources shall be based on a reasonable inquiry using readily available information.

II.	Statu	s for Accidental Release Prevention Program:
	A.	This facility is subject is not subject to the provisions of the Accidental Release Prevention Program (Section 112(r) of the Federal Clean Air Act)
	В.	If subject: The facility is is not in compliance with all the requirements of section 112(r).
		1. A Risk Management Plan will be has been submitted to the appropriate authority and/or the designated central location by the required date.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

¹ If deviations were noted in a previous deviation report , put an "X" under "previous". If deviations were noted in the current deviation report (i.e. for the last six months of the annual reporting period), put an "X" under "current". Mark both columns if both apply.

² Note whether the method(s) used to determine the compliance status with each term and condition was the method(s) specified in the permit. If it was not, mark "no" and attach additional information/explanation.

³ Note whether the compliance status with of each term and condition provided was continuous or intermittent. "Intermittent Compliance" can mean either that noncompliance has occurred or that the owner or operator has data sufficient to certify compliance only on an intermittent basis. Certification of intermittent compliance therefore does not necessarily mean that any noncompliance has occurred.

III. Certification

All information for the Annual Compliance Certification must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section I.B.38. This signed certification document must be packaged with the documents being submitted.

I have reviewed this certification in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this certification are true, accurate and complete.

Please note that the Colorado Statutes state that any person who knowingly, as defined in § 18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of § 25-7 122.1, C.R.S.

Printed or Typed Name	Title
JI	
Signature	Date Signed

NOTE: All compliance certifications shall be submitted to the Air Pollution Control Division and to the Environmental Protection Agency at the addresses listed in Appendix D of this Permit.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

APPENDIX D

Notification Addresses

1. Air Pollution Control Division

Colorado Department of Public Health and Environment Air Pollution Control Division Operating Permits Unit APCD-SS-B1 4300 Cherry Creek Drive S. Denver, CO 80246-1530

ATTN: Matt Burgett

2. United States Environmental Protection Agency

Compliance Notifications:

Office of Enforcement, Compliance and Environmental Justice Mail Code 8ENF-T U.S. Environmental Protection Agency, Region VIII 1595 Wynkoop Street Denver, CO 80202-1129

Permit Modifications, Off Permit Changes:

Office of Partnerships and Regulatory Assistance Air and Radiation Programs, 8P-AR U.S. Environmental Protection Agency, Region VIII 1595 Wynkoop Street Denver, CO 80202-1129

Operating Permit Number: 03OPAD257

Issued November 1, 2004
Renewed: July 1, 2010

APPENDIX E

Permit Acronyms

Listed Alphabetically:

NESHAP -

NSPS -

P -

PE -

AIRS -	Aerometric Information Retrieval System
AP-42-	EPA Document Compiling Air Pollutant Emission Factors
APEN -	Air Pollution Emission Notice (State of Colorado)
APCD -	Air Pollution Control Division (State of Colorado)
ASTM -	American Society for Testing and Materials
BACT -	Best Available Control Technology
BTU -	British Thermal Unit
CAA -	Clean Air Act (CAAA = Clean Air Act Amendments)
CCR -	Colorado Code of Regulations
CEM -	Continuous Emissions Monitor
CF -	Cubic Feet (SCF = Standard Cubic Feet)
CFR -	Code of Federal Regulations
CO -	Carbon Monoxide
COM -	Continuous Opacity Monitor
CRS -	Colorado Revised Statute
EF -	Emission Factor
EPA -	Environmental Protection Agency
FI -	Fuel Input Rate in MMBtu/hr
FR -	Federal Register
G -	Grams
Gal -	Gallon
GPM -	Gallons per Minute
HAPs -	Hazardous Air Pollutants
HP -	Horsepower
HP-HR -	Horsepower Hour (G/HP-HR = Grams per Horsepower Hour)
LAER -	Lowest Achievable Emission Rate
LBS -	Pounds
M -	Thousand
MM -	Million
MMscf -	Million Standard Cubic Feet
MMscfd -	Million Standard Cubic Feet per Day
N -	Normal Operation, as referenced in permit limitation table in Section II.1
N/A or NA -	Not Applicable
NO _X -	Nitrogen Oxides

Operating Permit Number: 03OPAD257 Issued November 1, 2004

New Source Performance Standards

Process Weight Rate in Tons/Hr

Particulate Emissions

National Emission Standards for Hazardous Air Pollutants

PM -	Particulate Matter
1 1/1 -	I alticulate iviation

PM₁₀ - Particulate Matter Under 10 Microns

PPM - Parts Per Million

PPMV - Parts Per Million, by Volume
PPMVD - Parts per Million, by Volume, Dry
PSD - Prevention of Significant Deterioration

PTE - Potential To Emit

RACT - Reasonably Available Control Technology

SCC - Source Classification Code

SCF - Standard Cubic Feet

SD - Shutdown, as referenced in permit limitation table in Section II.1

SIC - Standard Industrial Classification

SO₂ - Sulfur Dioxide

SU - Start-Up, as referenced in permit limitation table in Section II.1

TPY - Tons Per Year

TSP - Total Suspended Particulate
VOC - Volatile Organic Compounds

APPENDIX F

Permit Modifications

DATE OF REVISION	MODIFICATION TYPE	SECTION NUMBER, CONDITION NUMBER	DESCRIPTION OF REVISION
April 11, 2013	Administrative	Section II, Condition 1.1	In the table at the beginning of Condition 1, the row entry for HAPs inadvertently listed only AP42 factors under the Compliance Emission Factor column. The underlying construction permit was based on AP42 factors for fuel oil combustion and ICCR factors for natural gas combustion. This administrative modification includes the ICCR factors during natural gas combustion, which was inadvertently removed in previous operating permit issuances. Updated the general conditions to the current version.

Operating Permit Number: 03OPAD257 Issued November 1, 2004

Renewed: July 1, 2010

APPENDIX G

Combinations of Natural Gas and Fuel Oil Consumption that Achieve Compliance with the NOx Limits of Section II, Condition 1.1

OPERATION ON NATURAL GAS DESIGN HEAT INPUT: 840.3 BTUE6 / HOUR			OPERATION ON DISTILLATE FUEL OIL DESIGN HEAT INPUT: 905.8 BTUE6 / HOUR			NOx EMISSIONS
BTUE6/YEAR	TURBINE-HOURS PER YEAR	NOx, TPY	BTUE6/YEAR	TURBINE-HOURS PER YEAR	NOx, TPY	TPY
14,721,881	17,520	244.1	0	0	0	244.1
12,604,970	15,000	209	429,809	475	35.1	244.1
10,071,914	12,000	167	944,111	1,042	77.1	244.1
8,383,210	10,000	139	1,286,979	1,421	105.1	244.1
6,694,505	8,000	111	1,629,847	1,799	133.1	244.1
5,066,112	6,000	84	1,960,470	2,164	160.1	244.1
3,377,408	4,000	56	2,303,338	2,543	188.1	244.1
1,688,704	2,000	28	2,646,206	2,921	216.1	244.1
0	0	0	2,989,074	3,300	244.1	244.1

Operating Permit Number: 03OPAD257 Issued November 1, 2004

Renewed: July 1, 2010